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Offshore renewables: Is centrifuge modelling the right tool?

Western Geotechnical Centrifuge
Opening Symposium

Prof. Christophe Gaudin

The University of
Western Australia

Oceans Graduate School

2 May 2019

Outline

- The National Geotechnical Centrifuge Facility
- Offshore renewable energy: new challenges?
- Suction caisson: installation
- Suction caisson: VHM capacity
- Pile under multidirectional loading



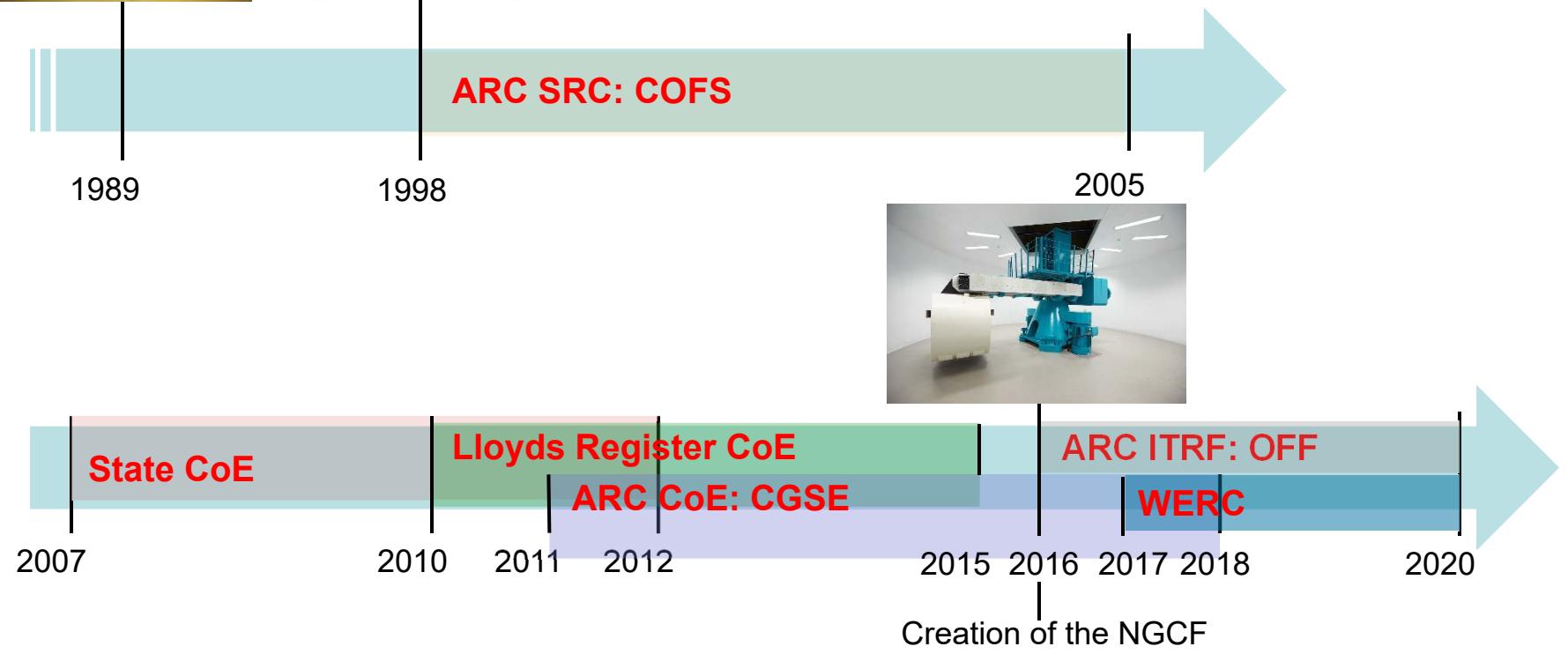
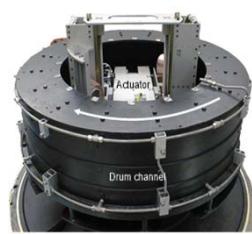
The National Geotechnical Centrifuge Facility



@NGCF



The National Geotechnical Centrifuge Facility



Specialised
proprietary facility

Multi-disciplinary
open platform

The National Geotechnical Centrifuge Facility



Centrifuge Operation



M. Palacios



K. Leong



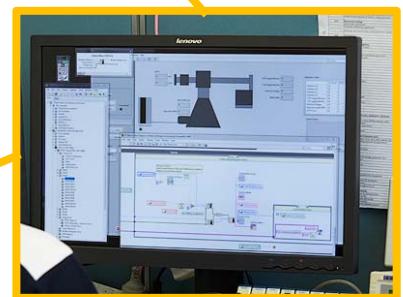
A. Stubbs



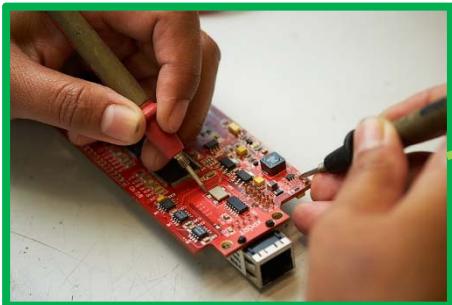
Software development



M. Turner



Mechatronics Electronics



J. Breen



G. Wager



K. Seint



A. Van Dam



D. Jones



Mechanical Engineering

The National Geotechnical Centrifuge Facility



General

- 240 g-tonne beam centrifuge
- 5 m radius
- 130 g max acceleration
- $1.2 \times 1.2 \times 1.2$ m, 2,400 kg payload

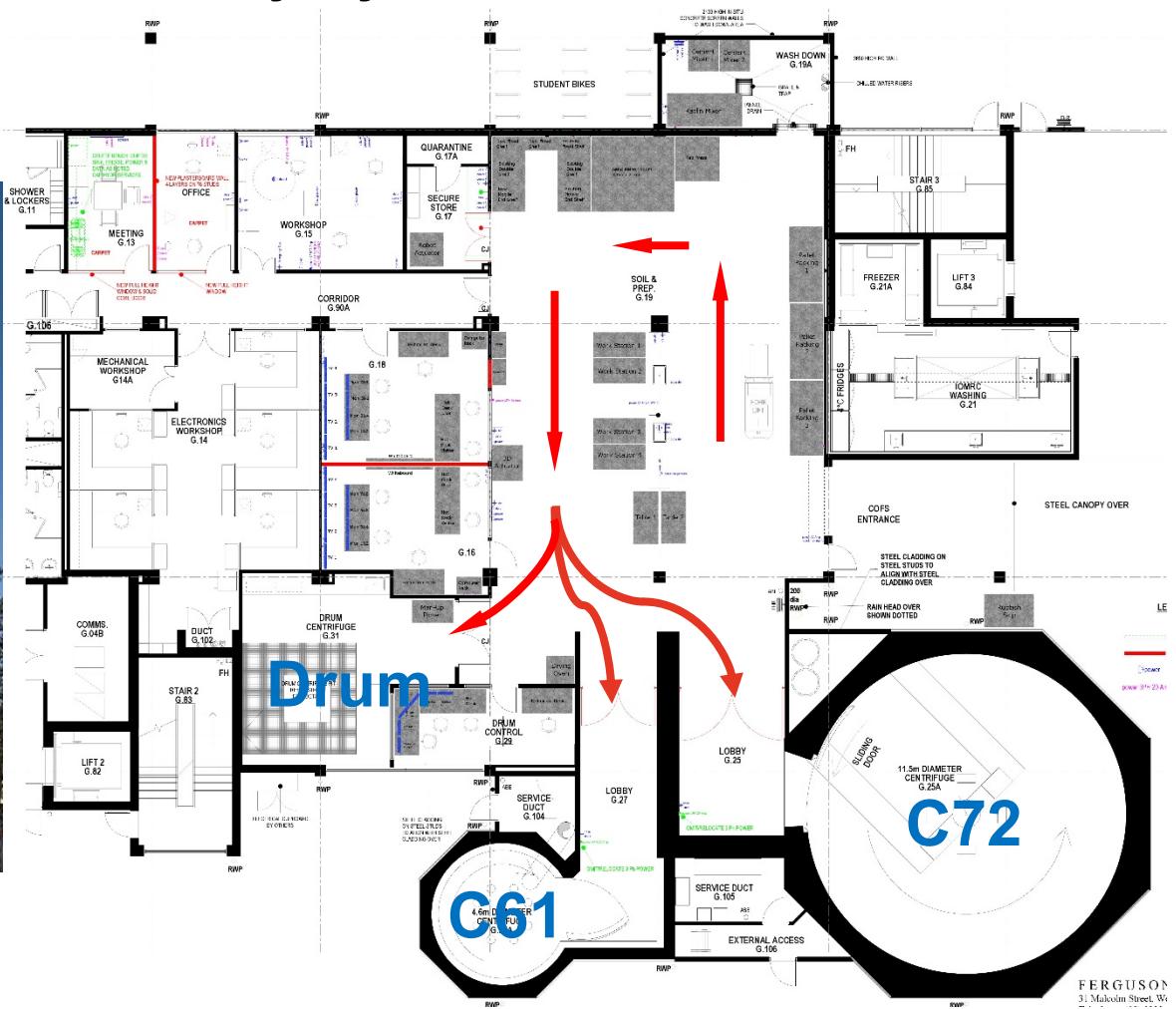
Specific

- 2 AC 110 kW induction motors
- Automatic balancing system

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- Building integration and laboratory layout



The National Geotechnical Centrifuge Facility



- Control command room organisation



The National Geotechnical Centrifuge Facility

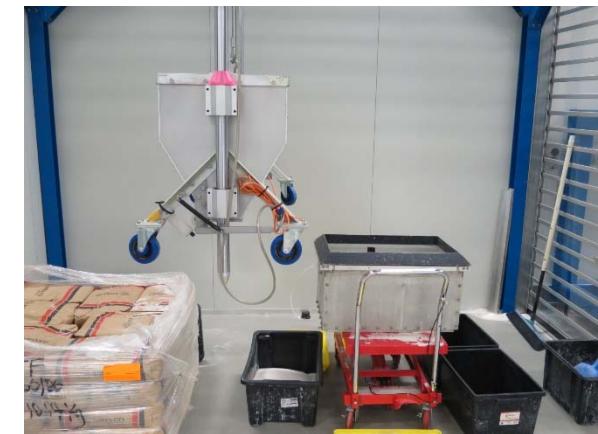
- **Internal development and upgrades**

Sample preparation and characterisation

- Sand rainer
- Electrical consolidation press

On-board equipment

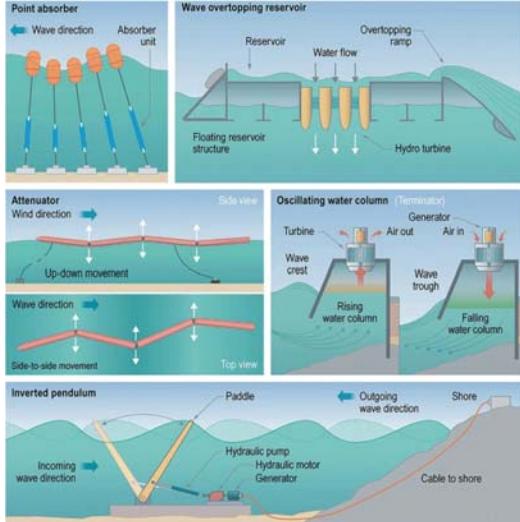
- 2D actuator
- Control software



The transition to offshore renewables

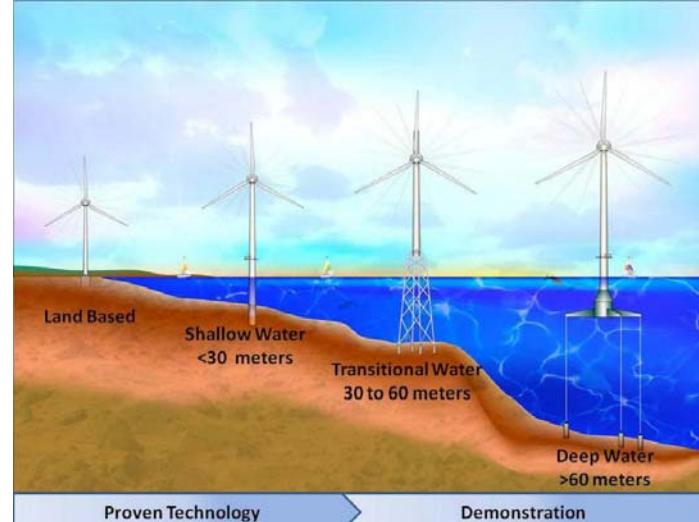
Offshore renewable energy

WAVE



Development projects

WIND



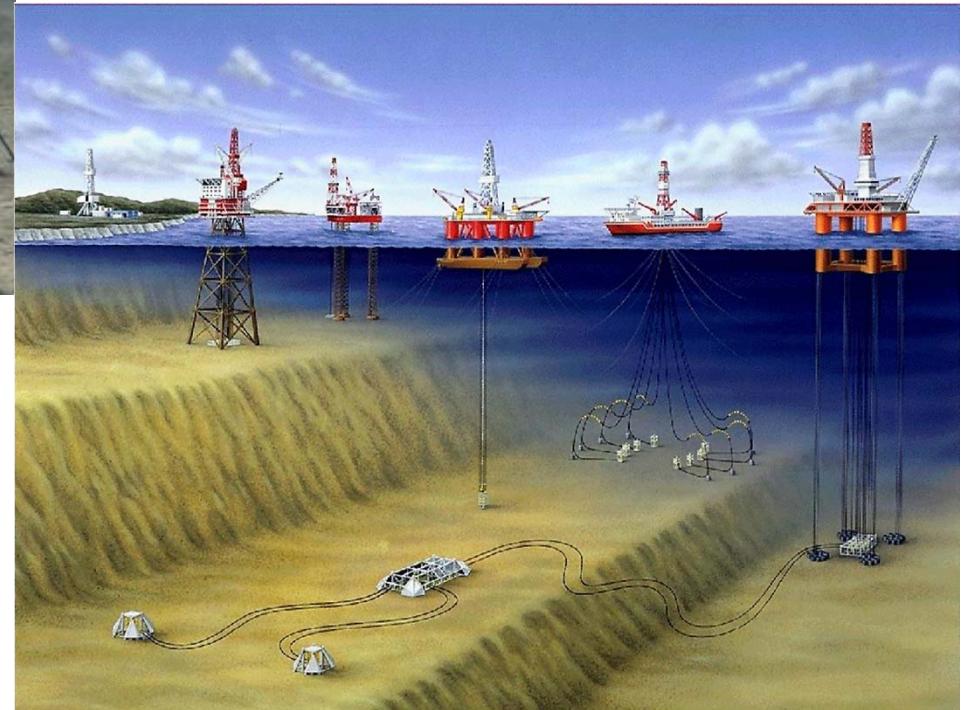
Commercial projects

TIDAL

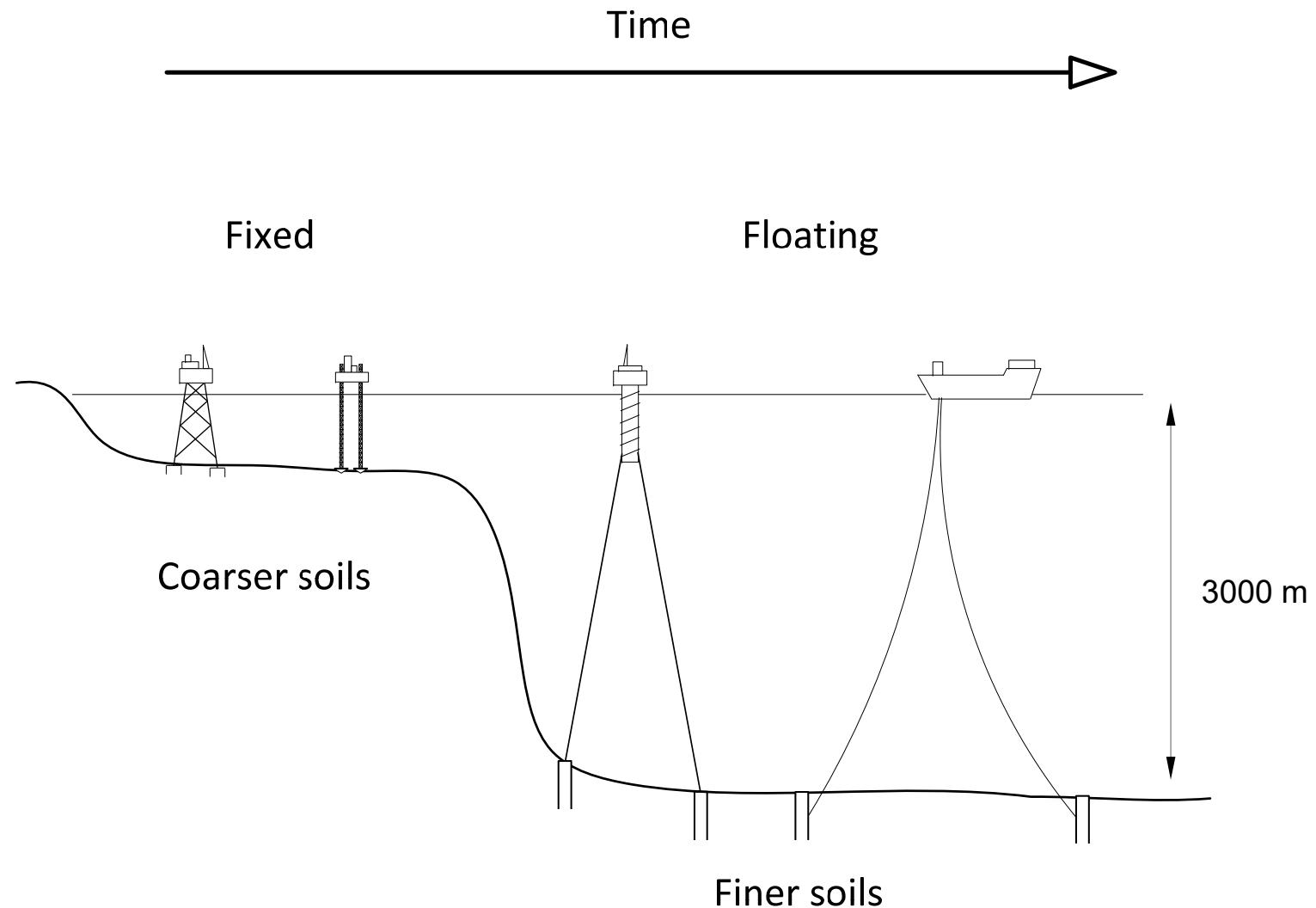


Development projects

Challenges

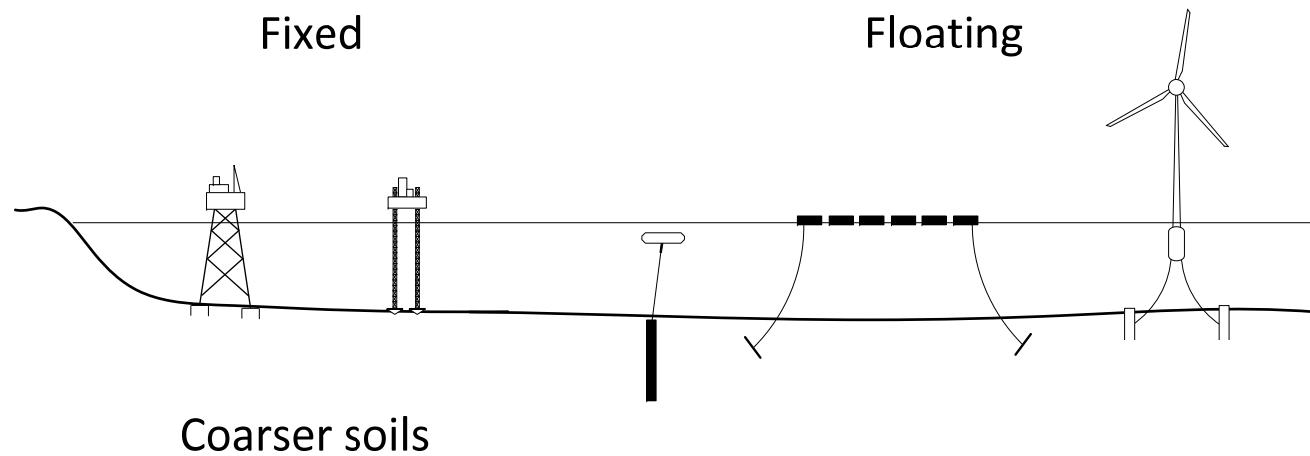


Knowledge transfer?

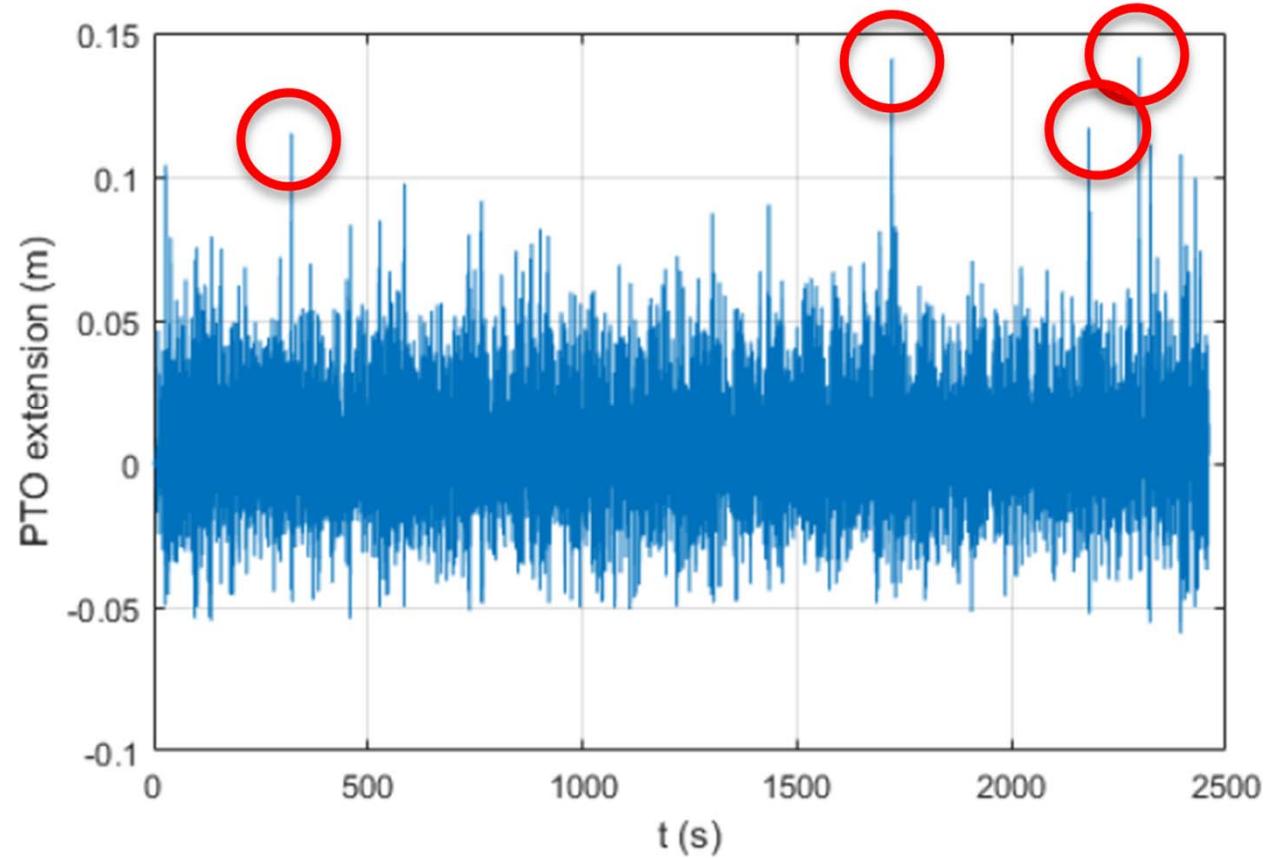


Knowledge transfer?

Back in time ?



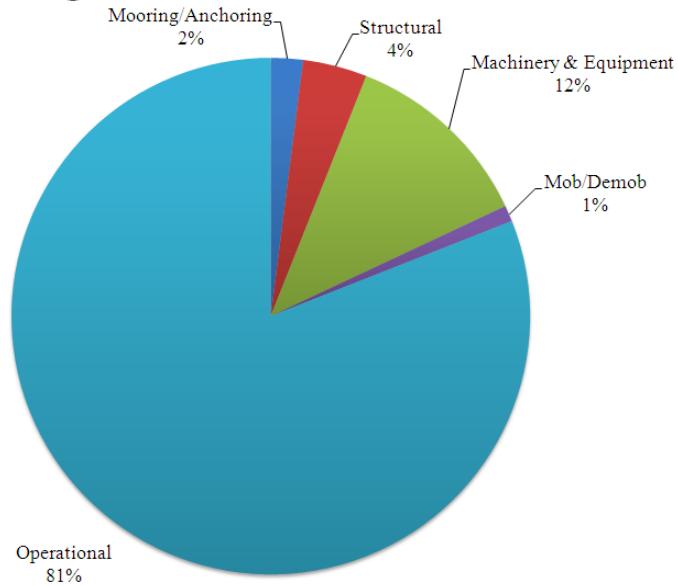
Avoiding/surviving extreme loads



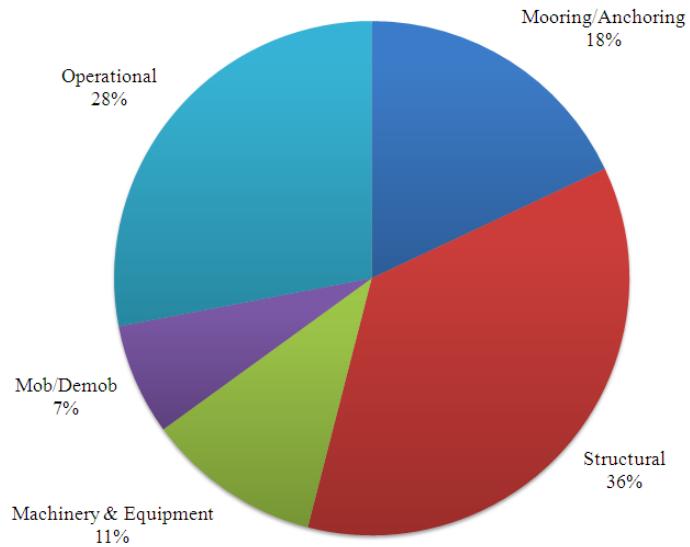


Economical constraints

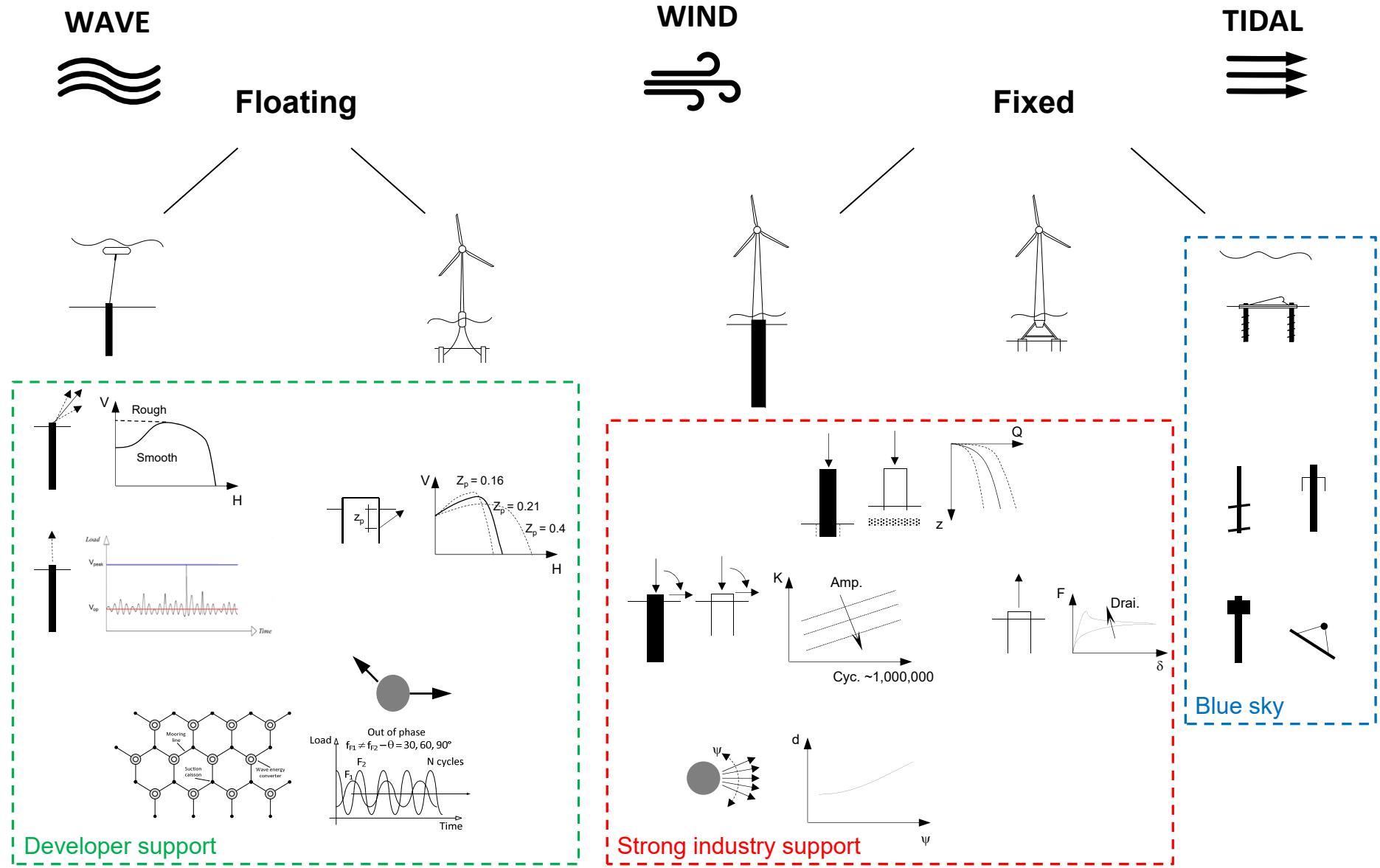
Oil Floating Production Unit Cost Breakdown



Wave Energy Cost Breakdown



Research landscape



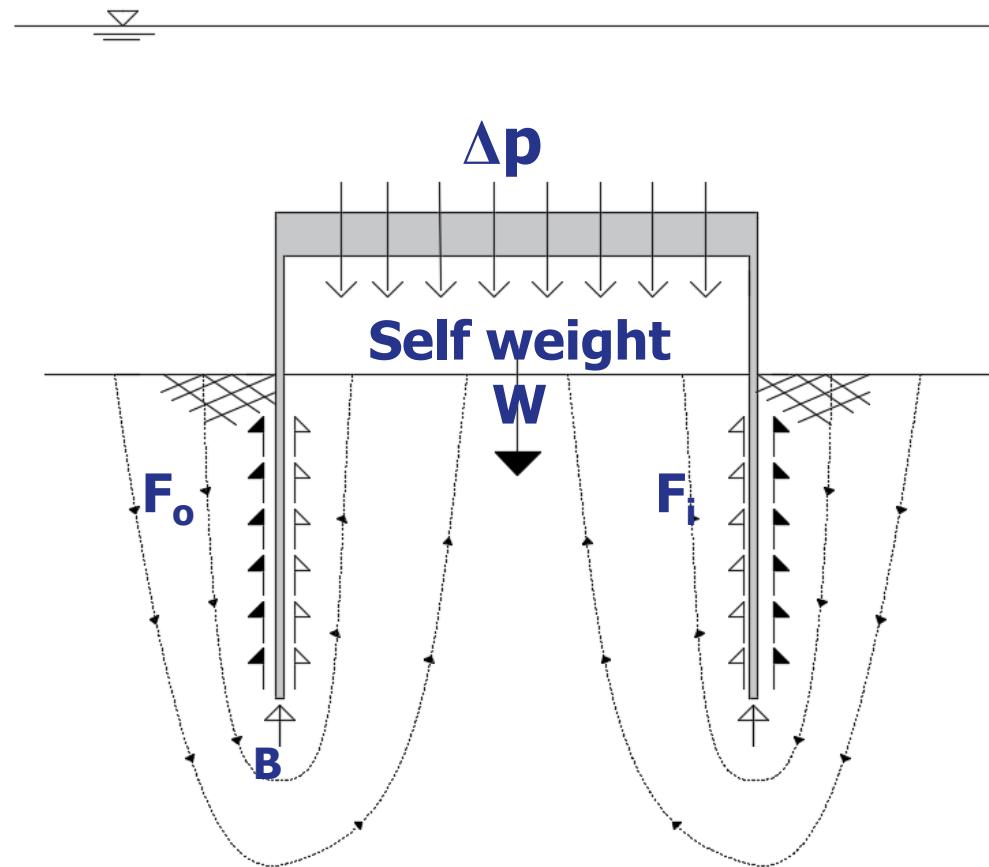
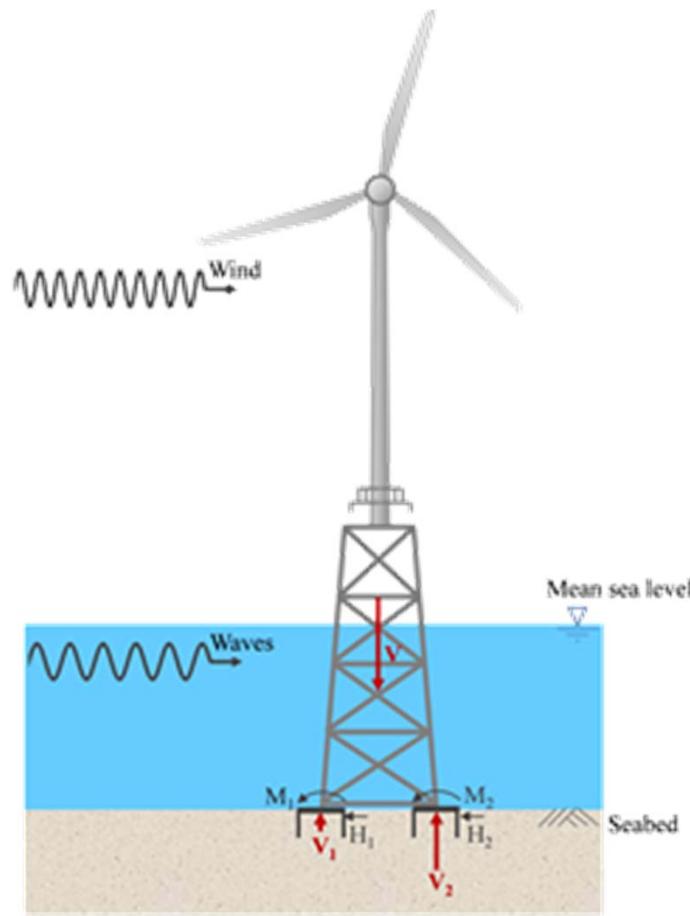


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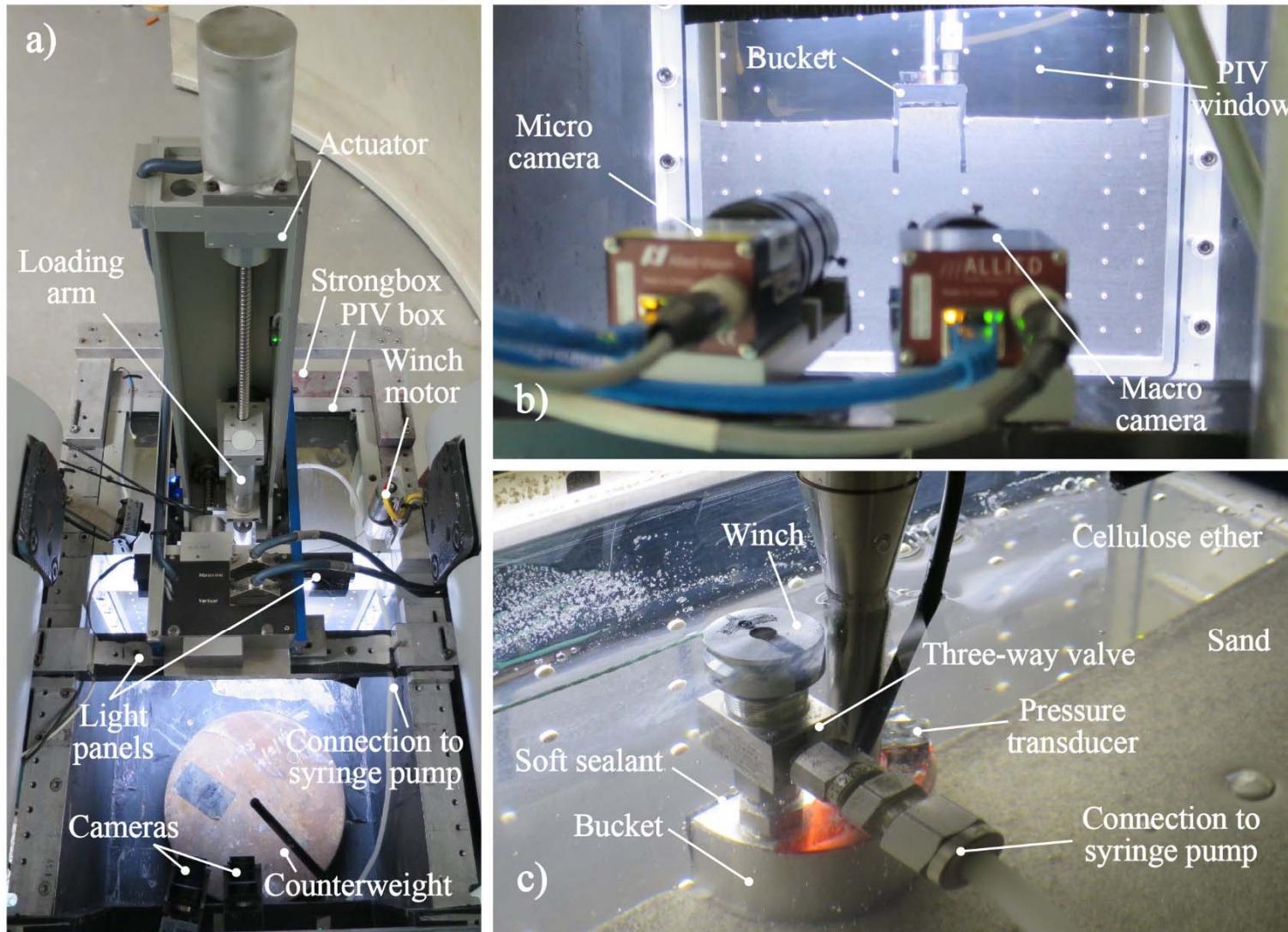
Snapshot 1

Suction caisson installation

Suction caisson



Experimental set up



Installation

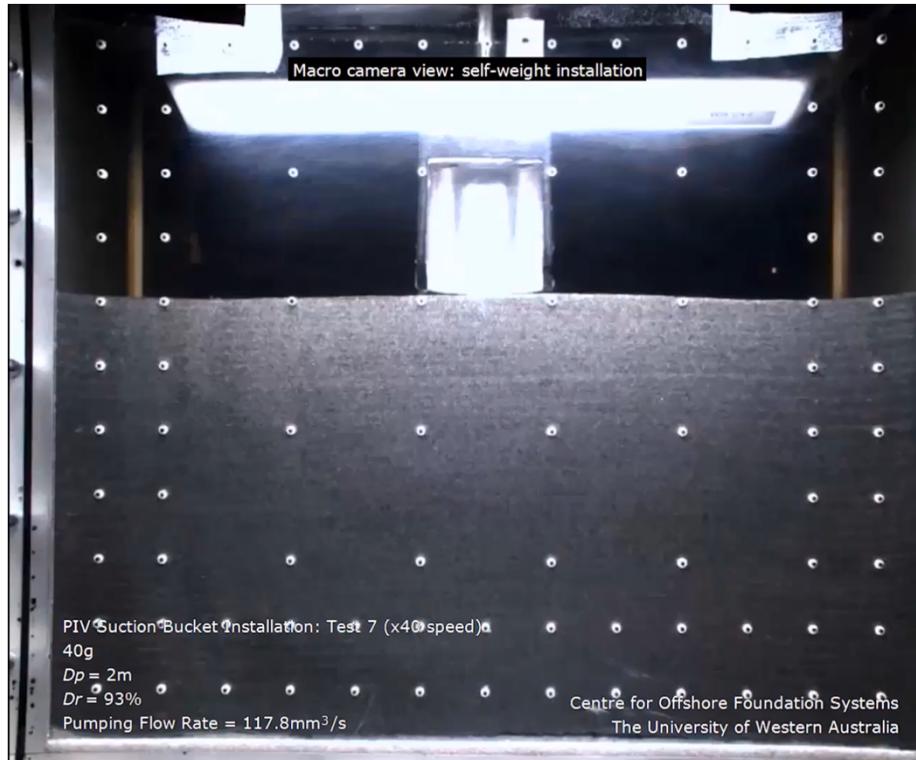
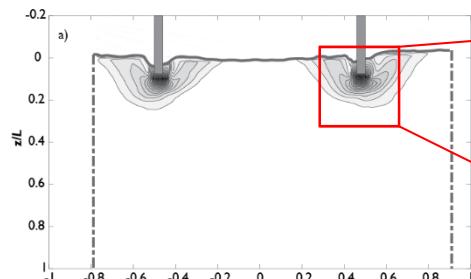


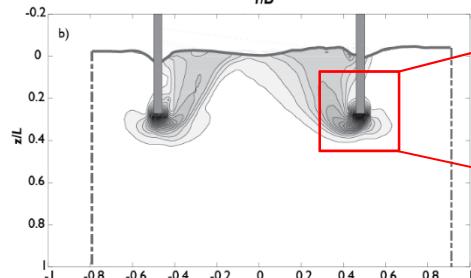
Image analysis

$z/L = 0.075$



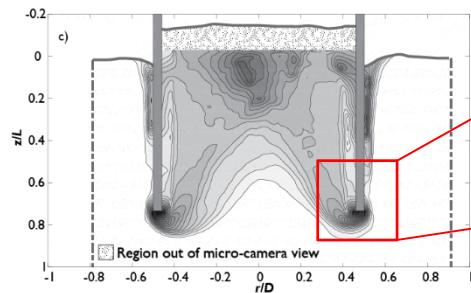
1: self-weight installation

$z/L = 0.28$



2: suction-assisted
installation

$z/L = 0.74$



3: suction-assisted
installation

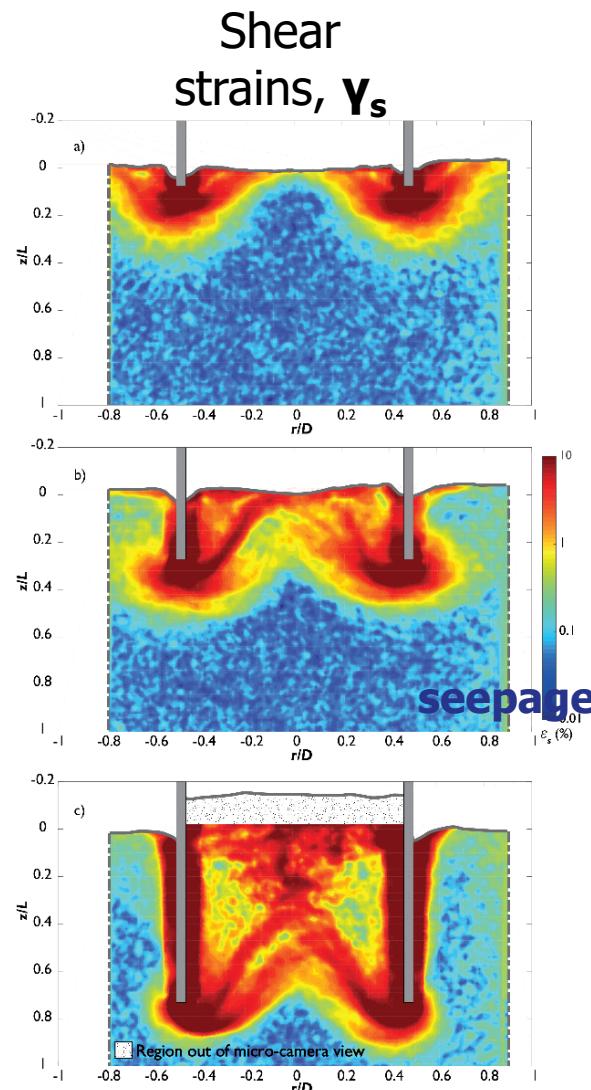
Ragni, R., Bienen, B., Stanier, S.A., O'Loughlin, C. and Cassidy, M.J. (2019).
Observations during suction bucket installation in sand. *IJPMG*

Image analysis

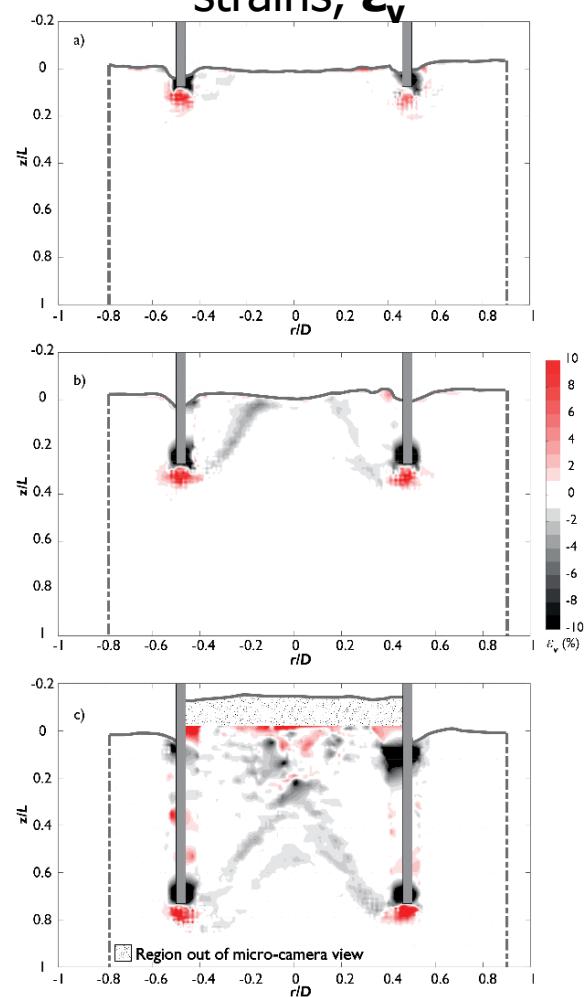
$z/L = 0.075$
(self-weight installation)

$z/L = 0.28$
(suction-assisted installation)

$z/L = 0.74$
(self-weight installation)



Volumetric strains, ϵ_v

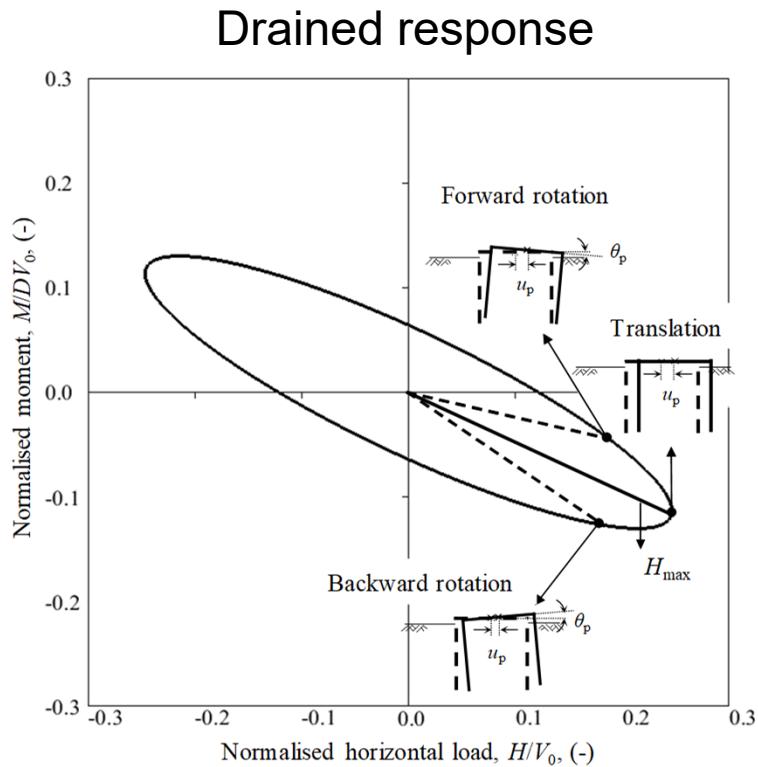
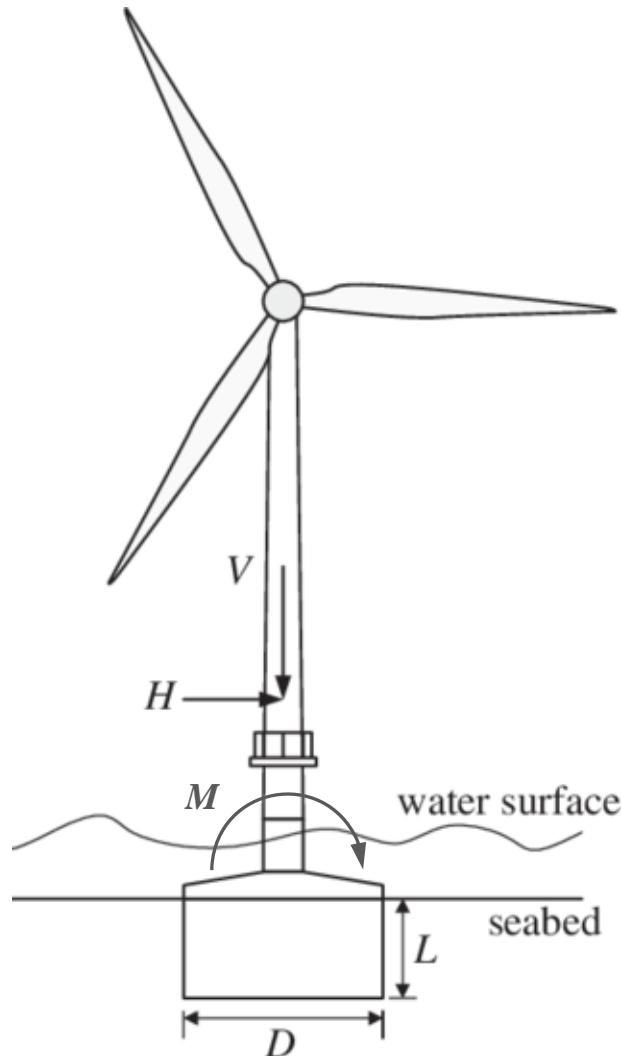


Snapshot 2



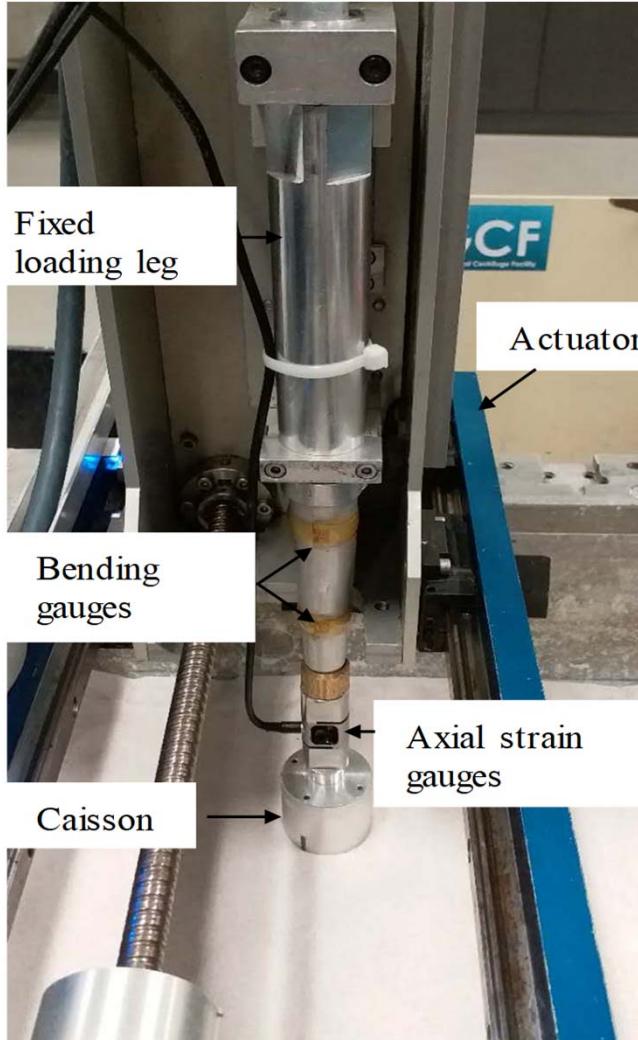
Caisson under combined loading

Caisson under combined loading

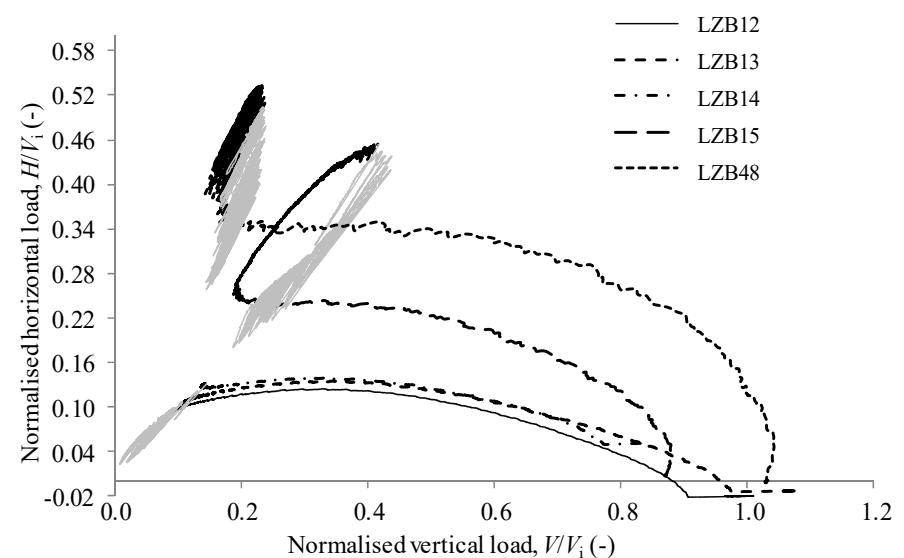
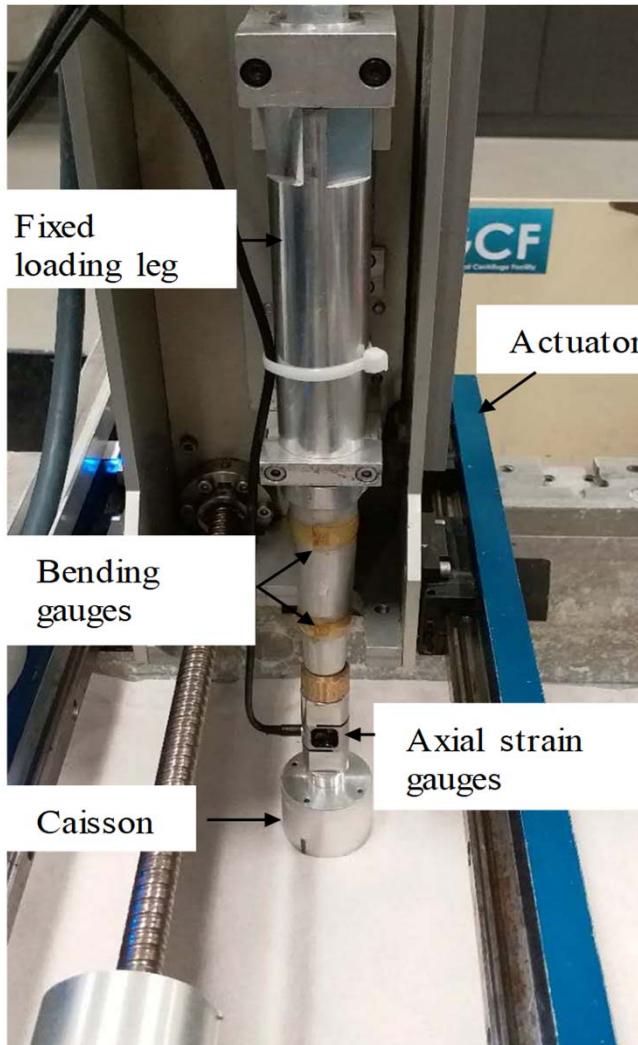


Identical for low V/H ?

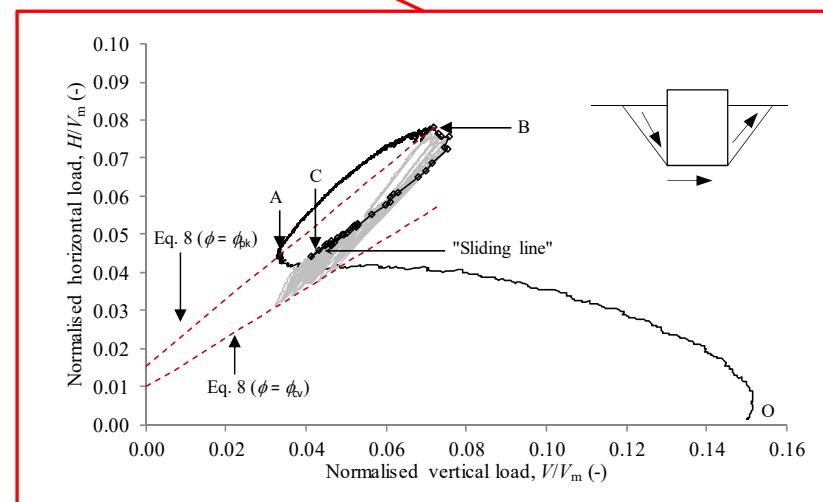
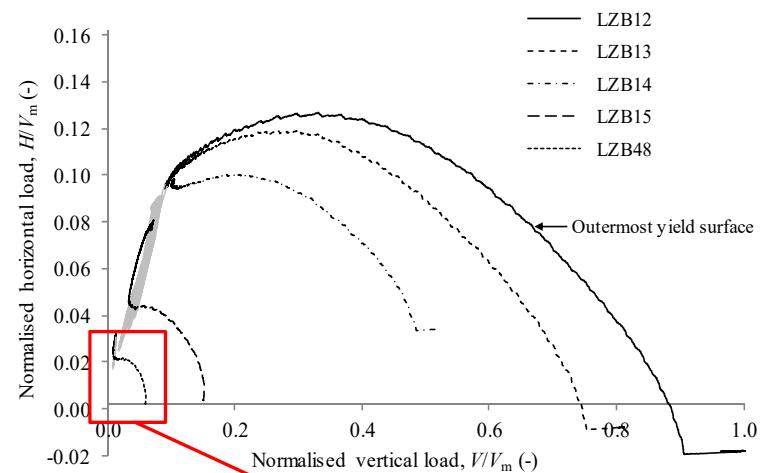
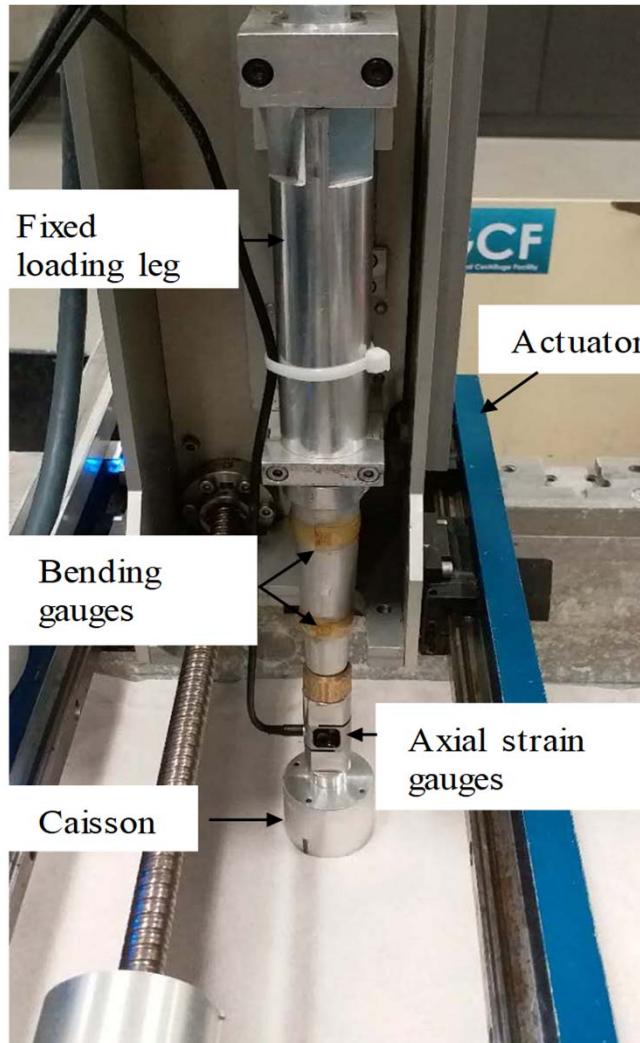
Experimental setup



Swipe tests

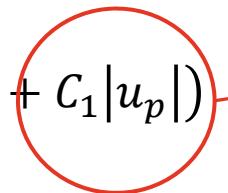


Swipe tests



Yield envelope

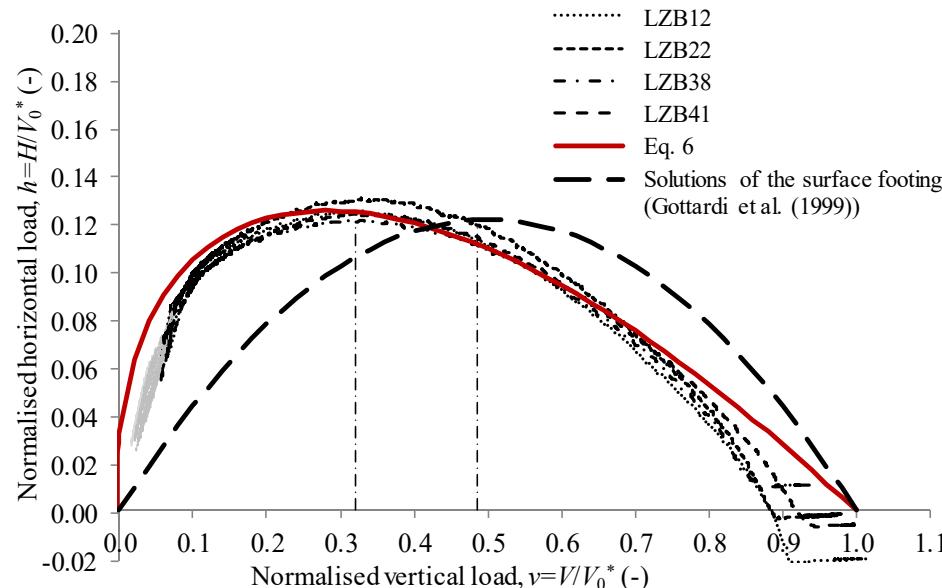
$$V_0^* = V_0(\Delta_p) = V_0(w_p + C_1|u_p|)$$



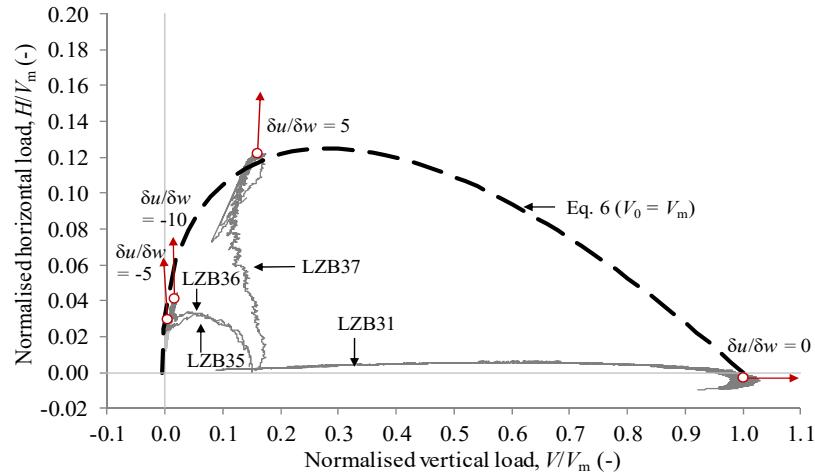
Horizontal plastic displacements

New yield envelope formulation

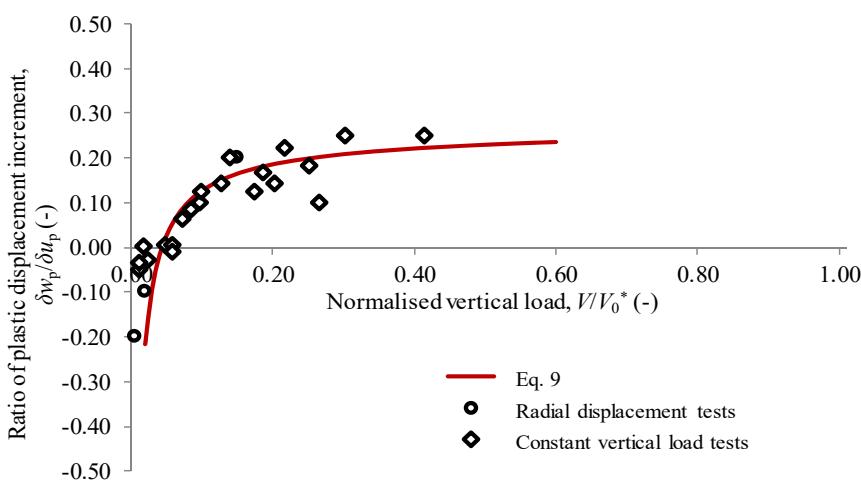
$$F = \left(\frac{h}{h_0} \right)^2 - \beta_{12}^2 (\nu + t_0)^2 \beta_1 (1 - \nu)^2 \beta_2 = 0 \quad h = H/V_0^*, \quad \nu = V/V_0^*,$$



Flow rule



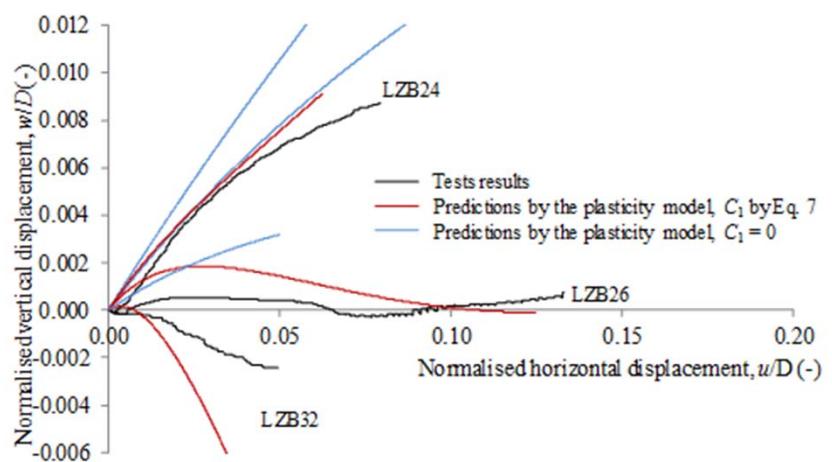
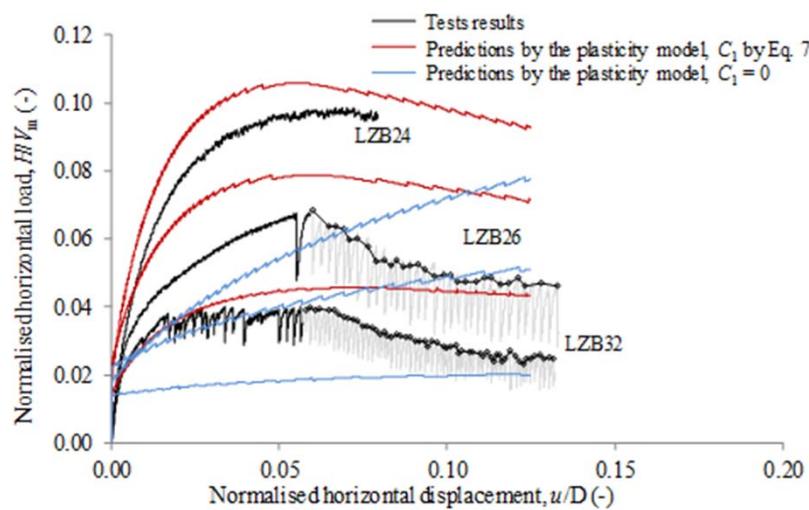
New flow rule



$$\frac{\delta w_p}{\delta u_p} = -b_1 \left[b_2 \left(1 - \frac{V}{V_0^*} \right) \left(\frac{V}{V_0^*} + t_0 \right)^{b_2 - 1} - \left(\frac{V}{V_0^*} + t_0 \right)^{b_2} \right]$$

Plasticity model

Improved plasticity model



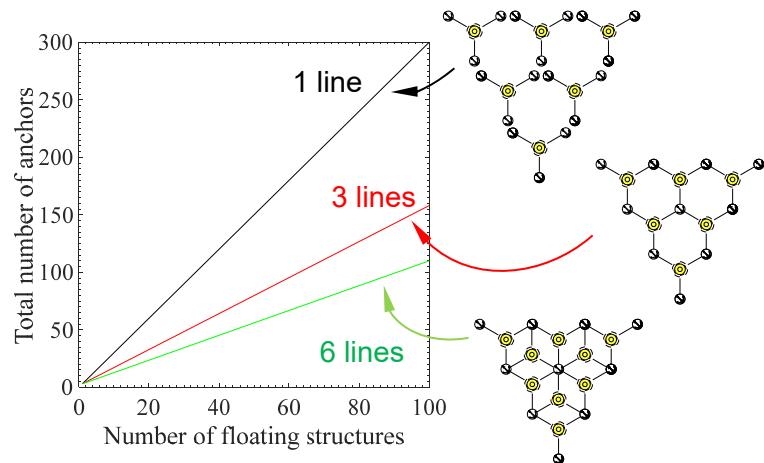
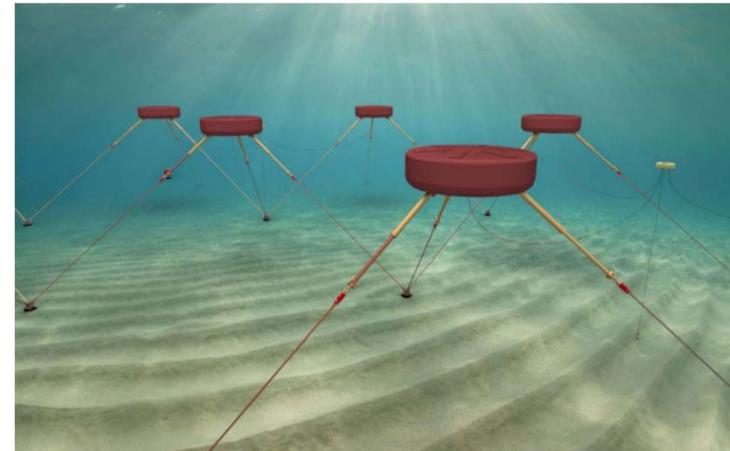
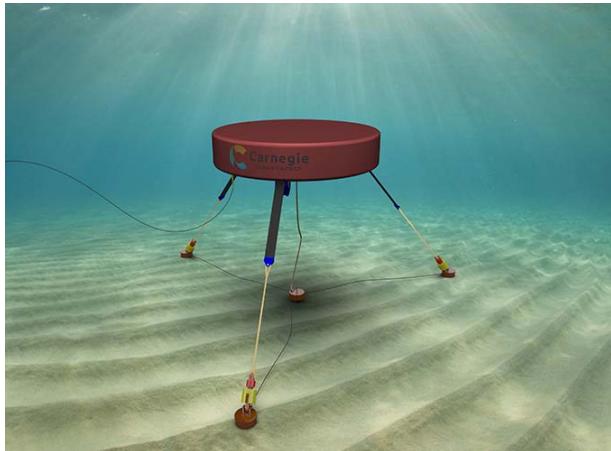
Snapshot 3



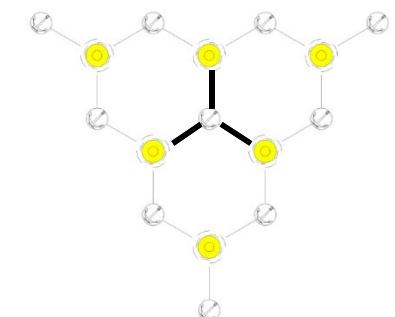
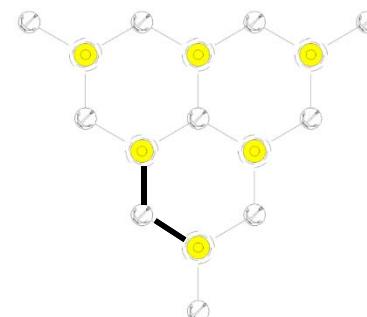
Multidirectional loading

Anchor sharing concept

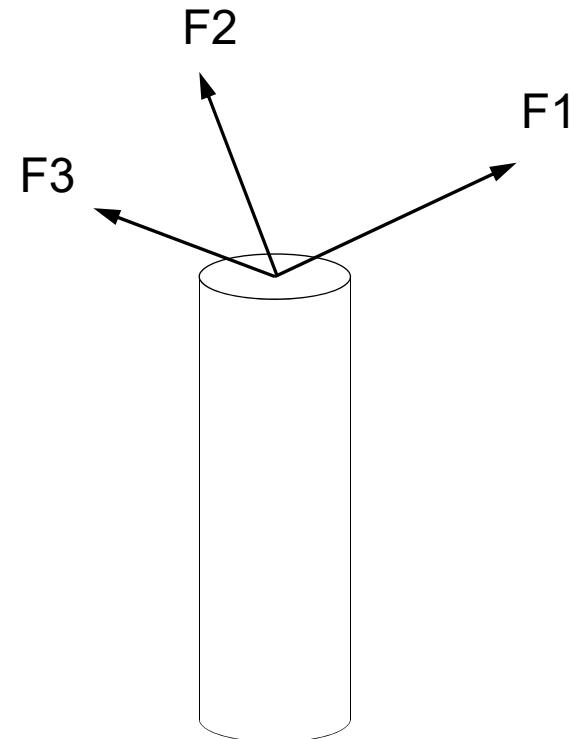
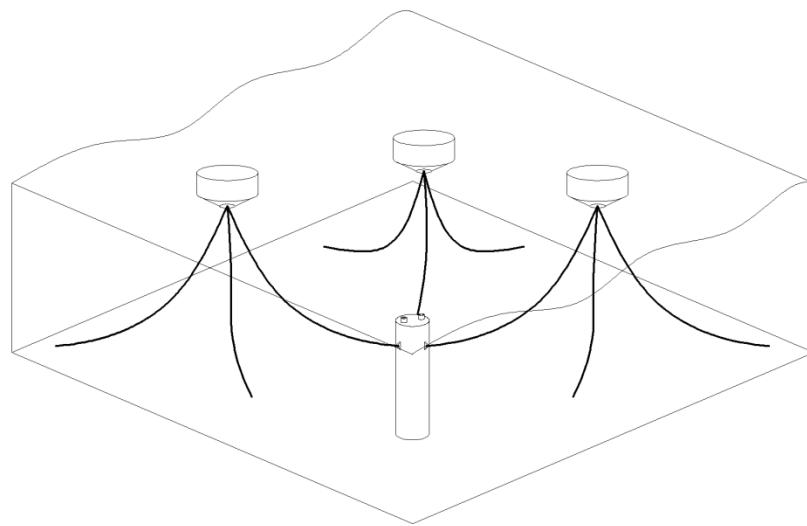
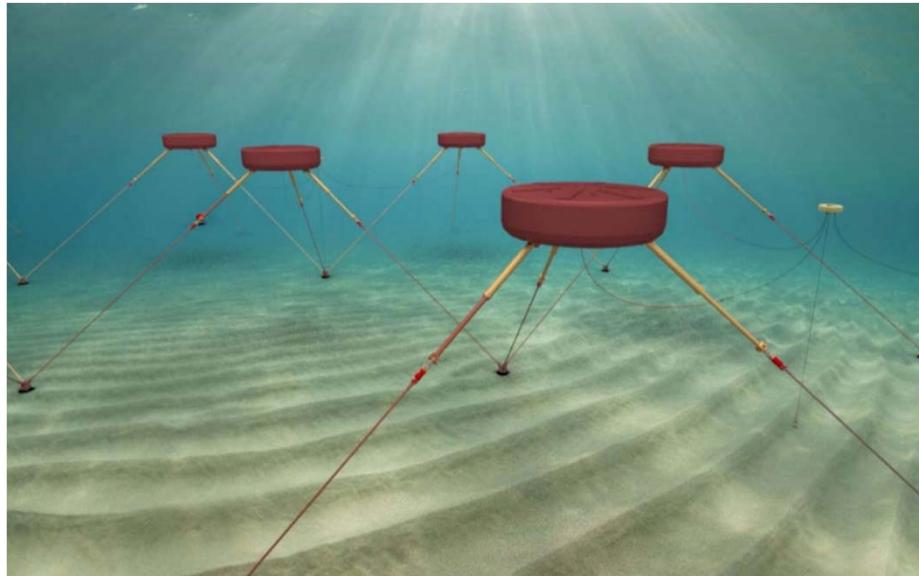
- Moving to array of WECS requires innovative anchoring systems
- Foundation sharing promising but challenging to design



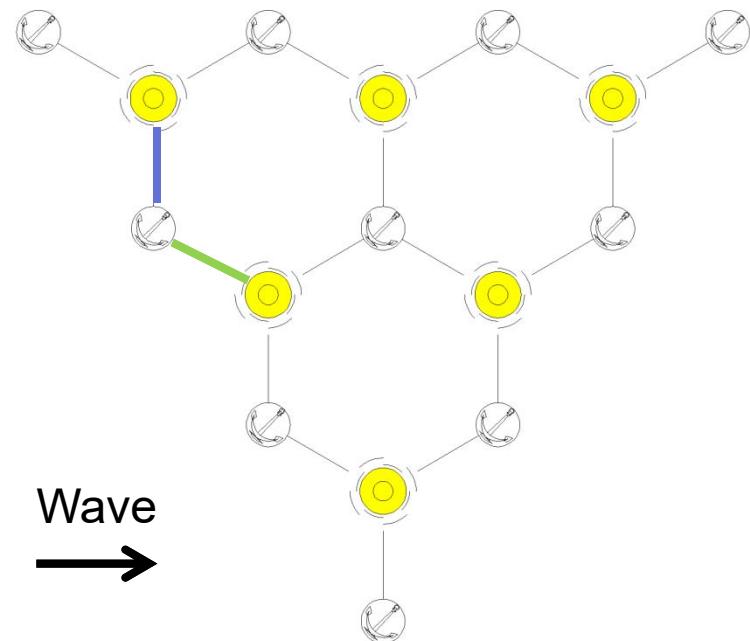
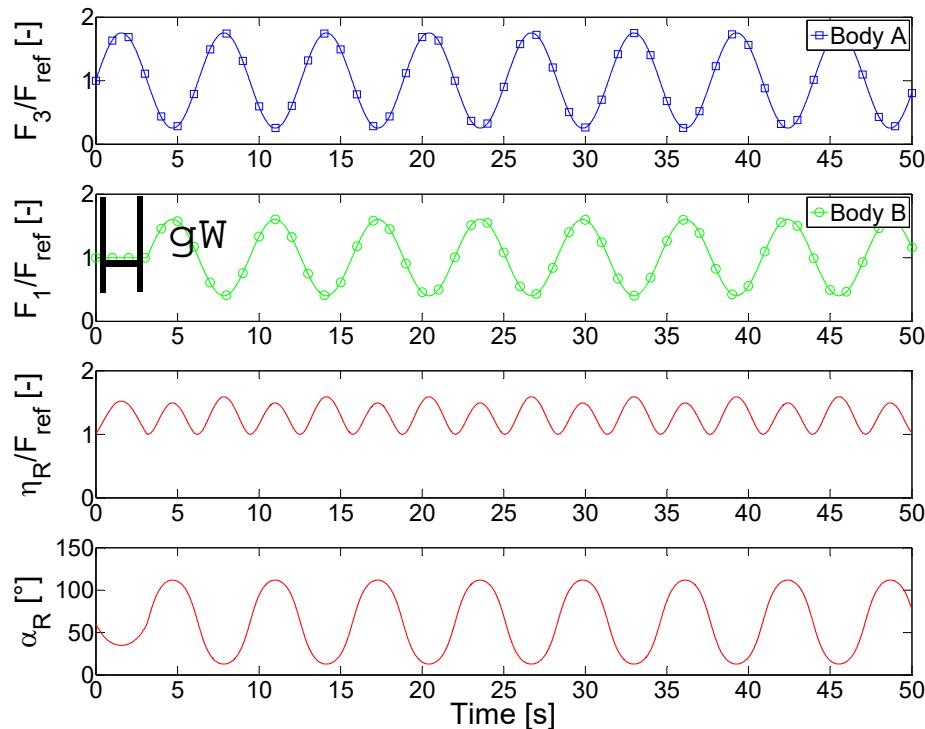
Wave
→



Multidirectional loading configuration



Load regime characterisation



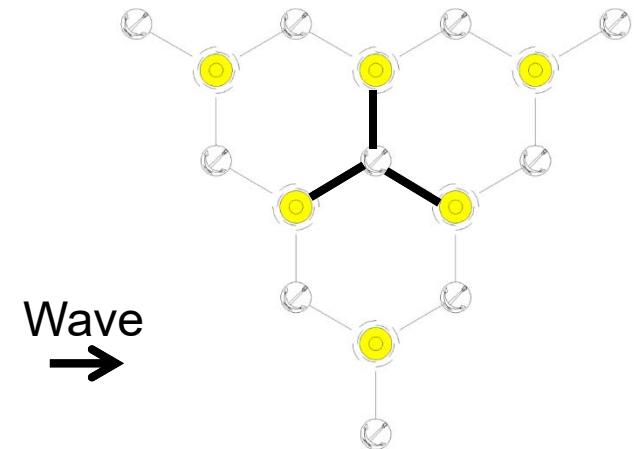
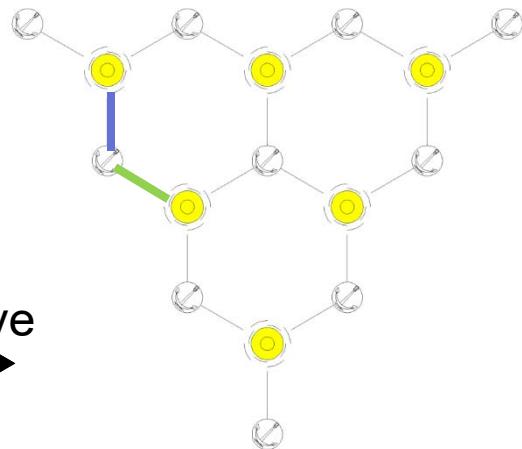
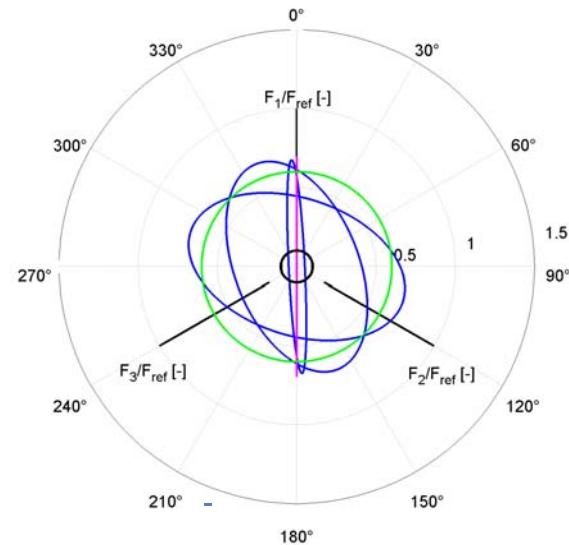
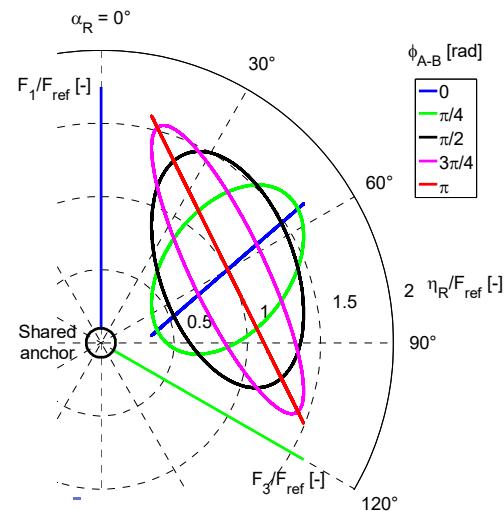
Wave period = 7.3 s

Phase angle = π rad (brought by longer wave periods)

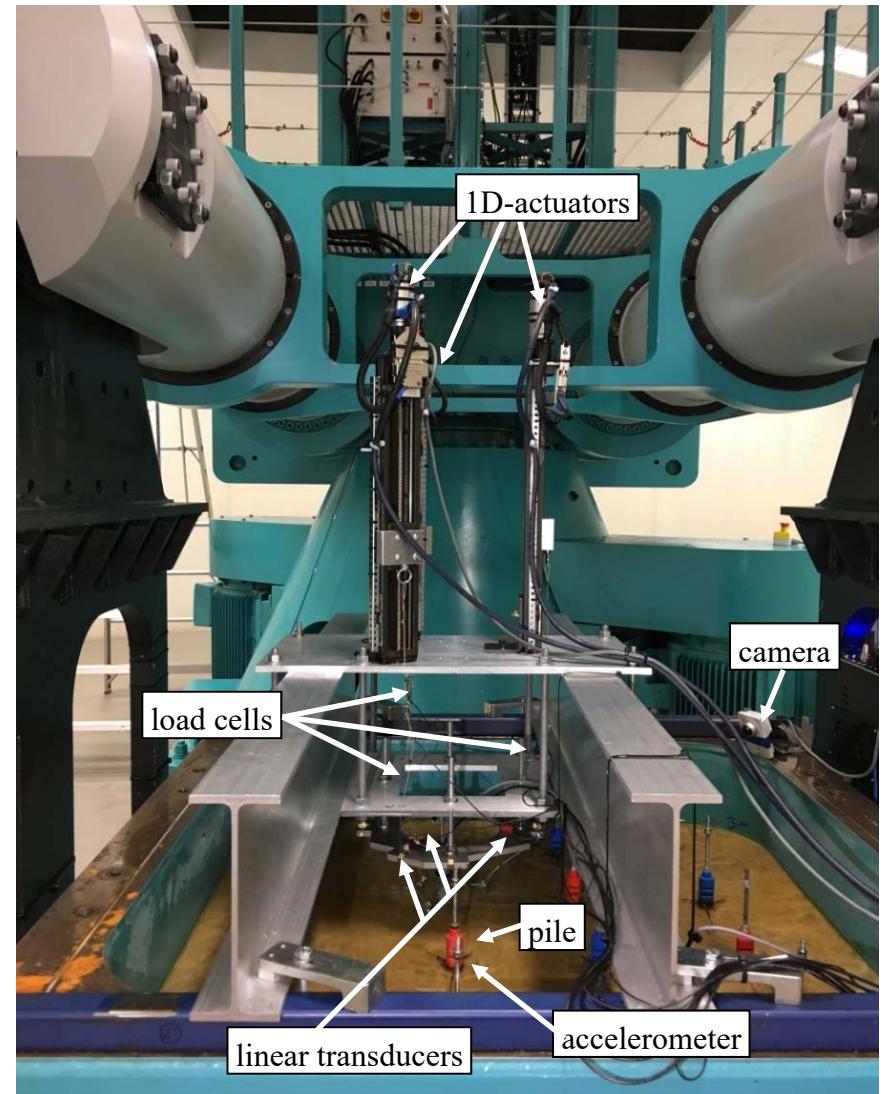
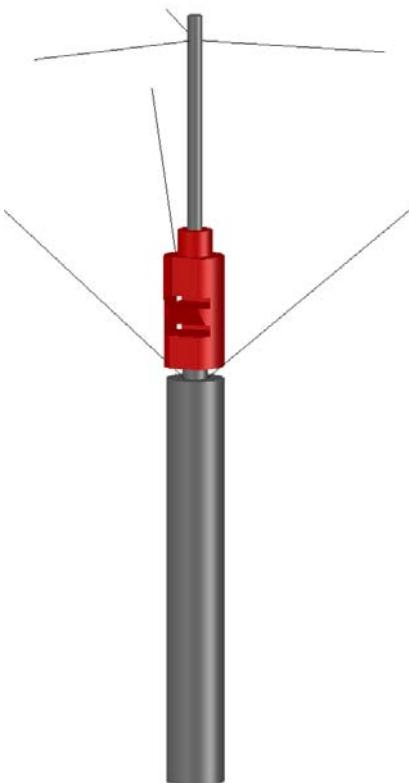
Mooring loads are out-of-phase

Important variation of the loading direction

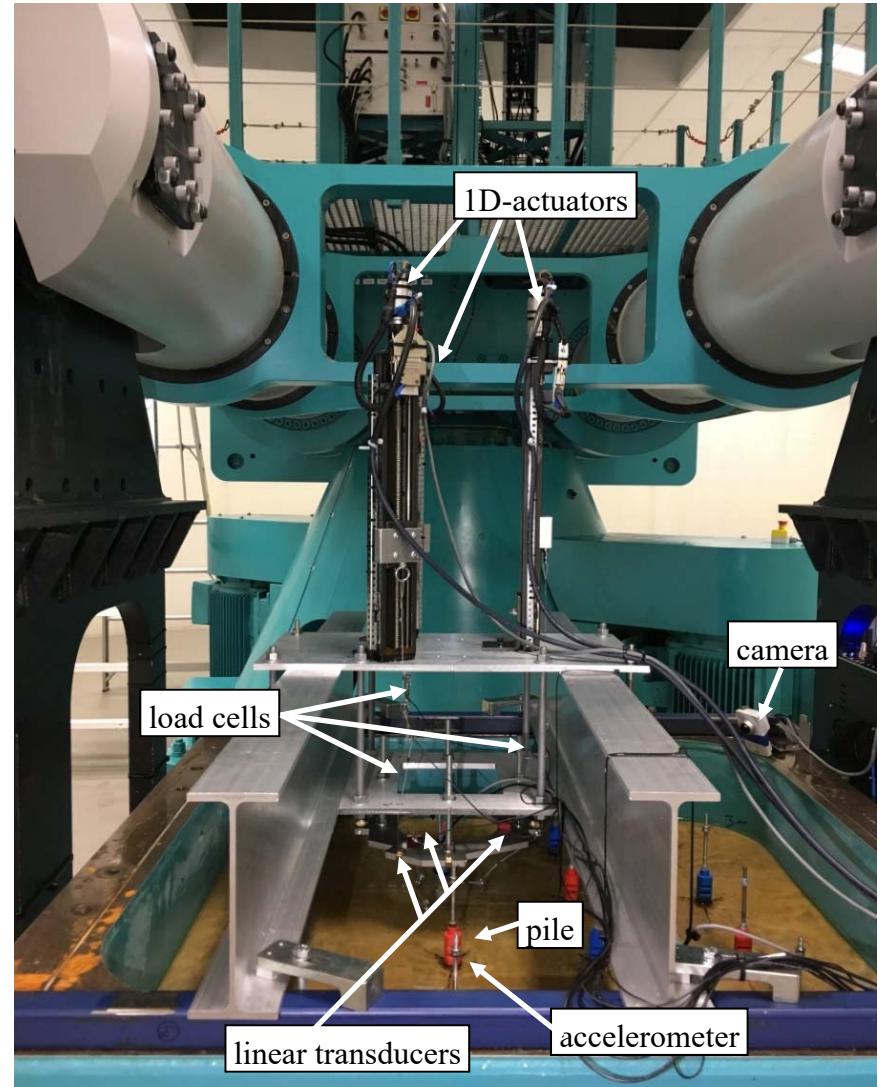
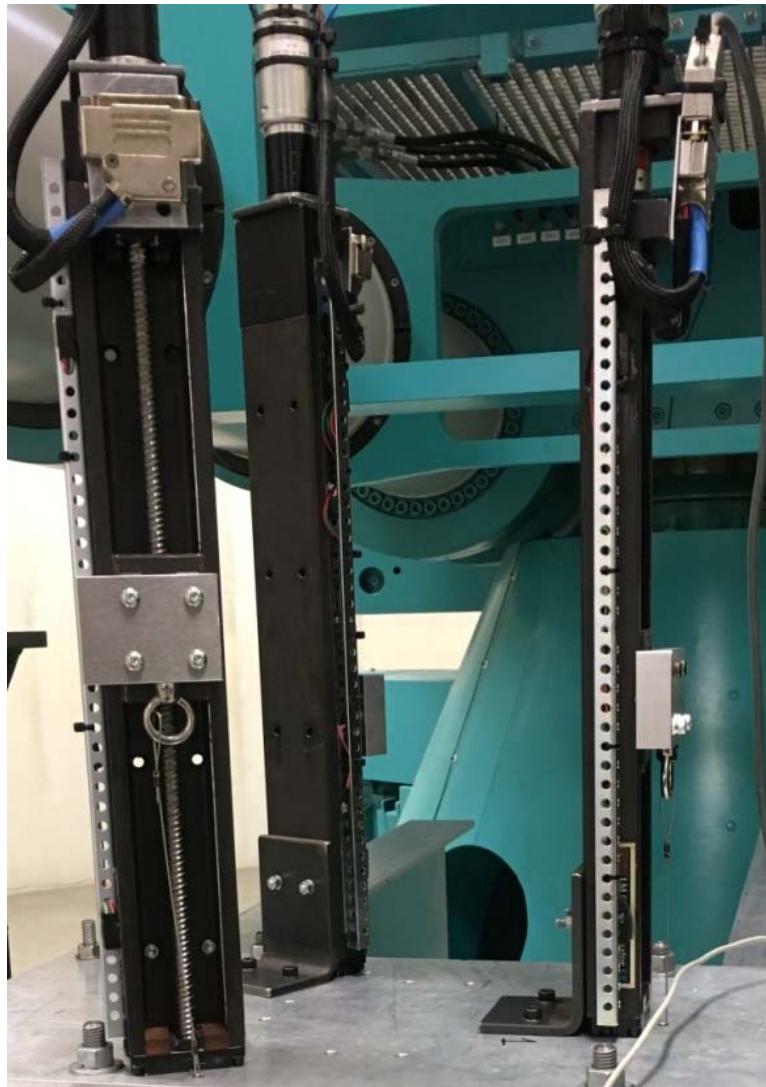
Load regime characterisation



Experimental setup



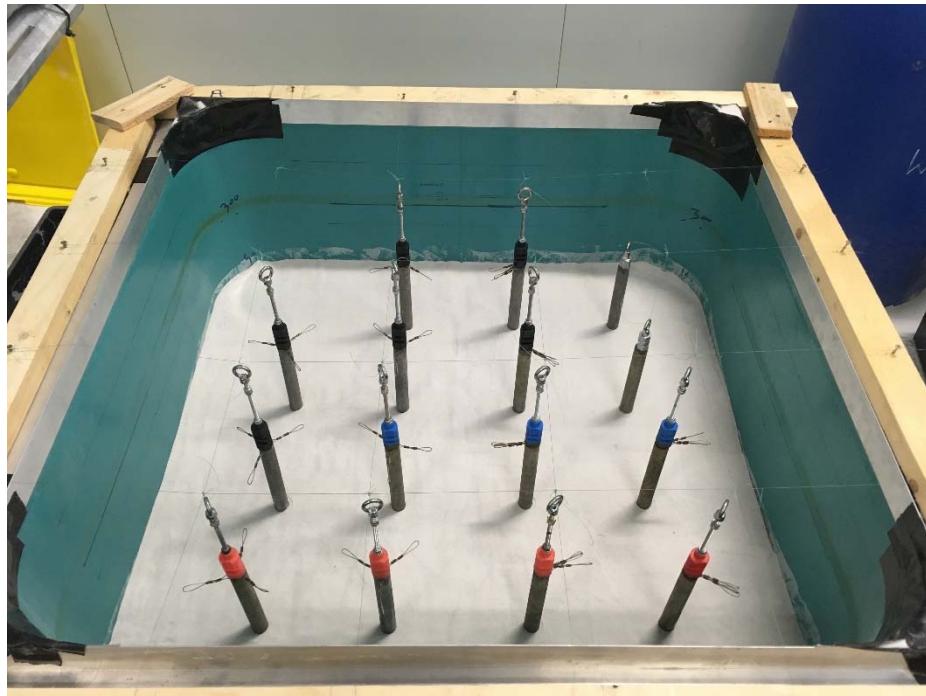
Experimental setup





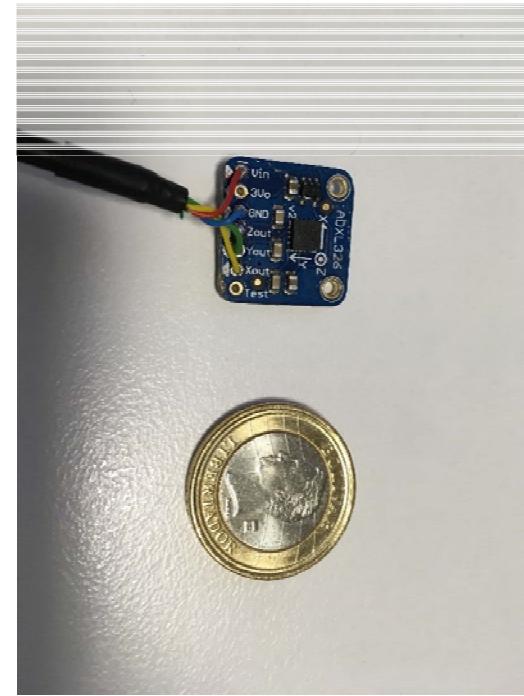
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Experimental setup



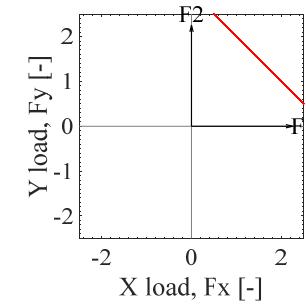
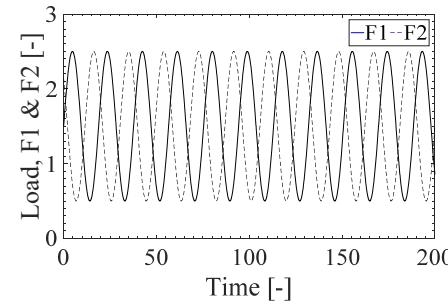
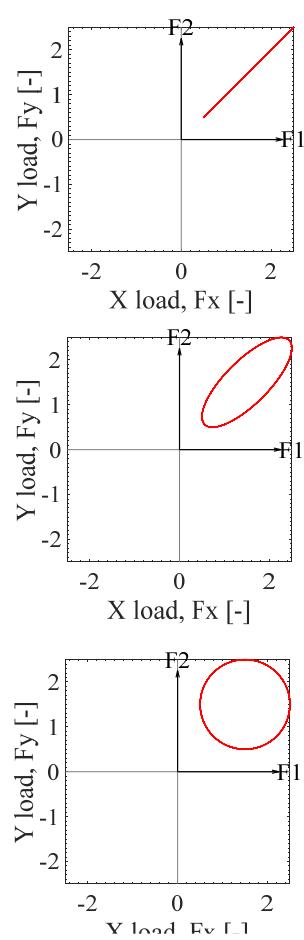
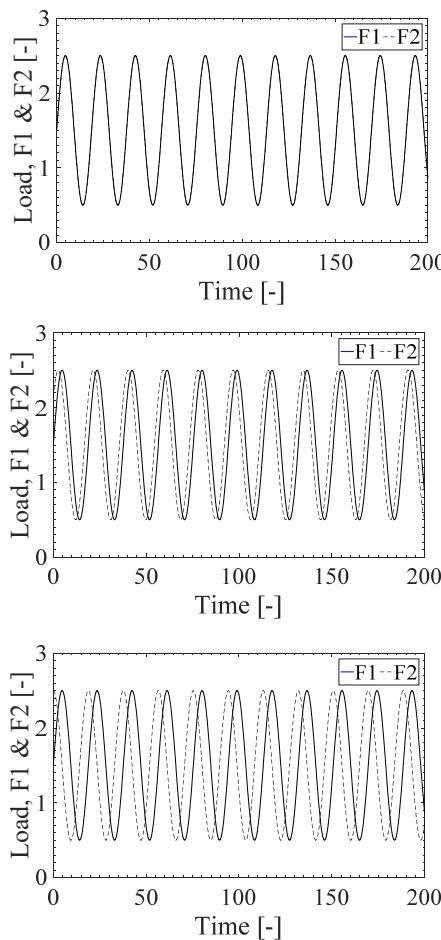
Rough piles embedded in medium dense sand

Load inclination: 40° in the vertical plan
 $60, 90, 120, 180^\circ$ in the horizontal plan



Pile motion monitored in the 6 degrees of freedom through combination of accelerometers and displacement transducers

Experimental programme

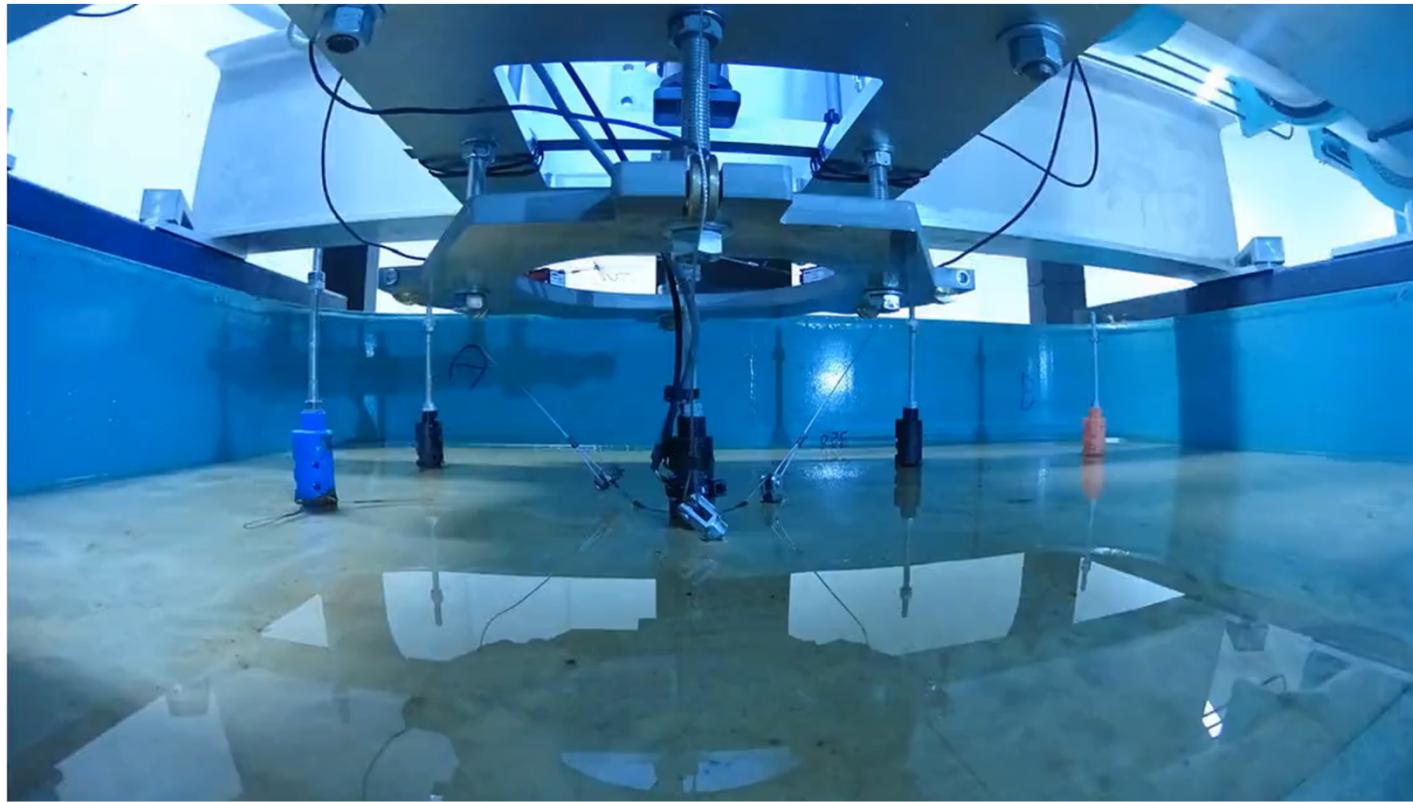


- 2 and 3 mooring lines
- 60, 90, 120 and 180° loading direction
- Alternate and phased loading
- Increasing load levels (25%, 50 and 75% of F_{mono})
- Nbr of cycles



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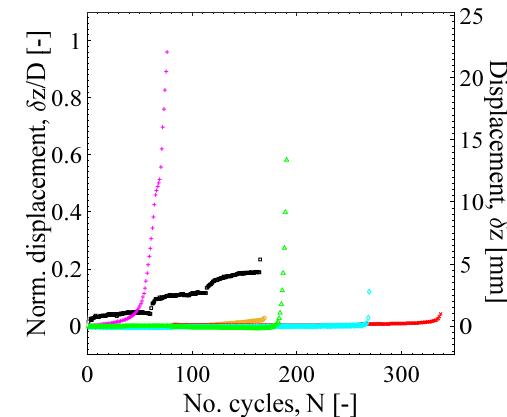
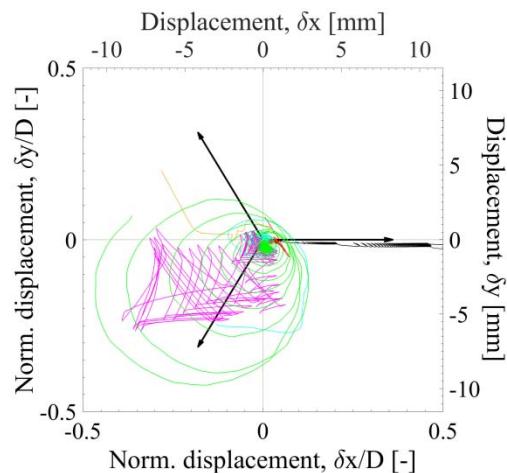
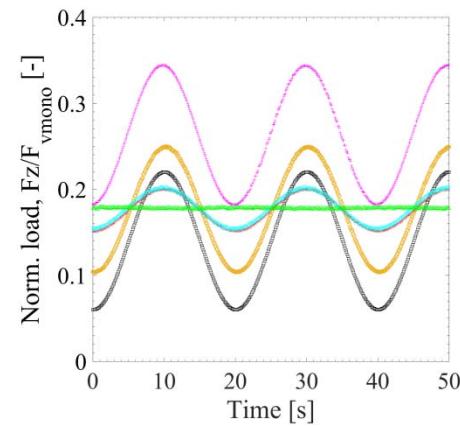
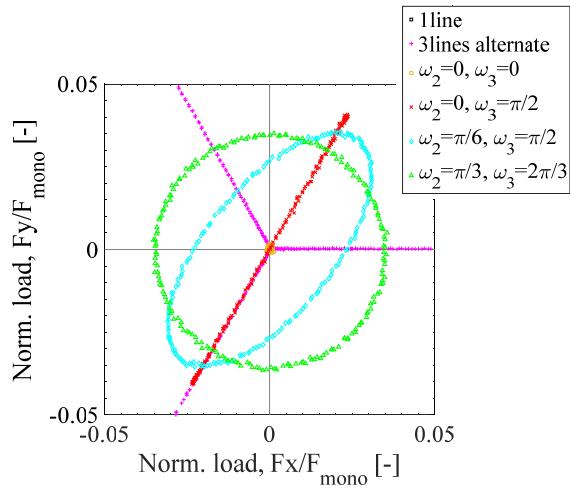
Results snapshots



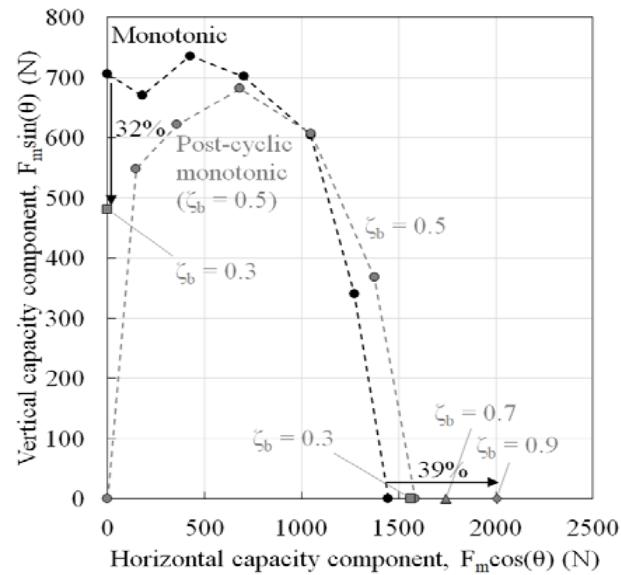
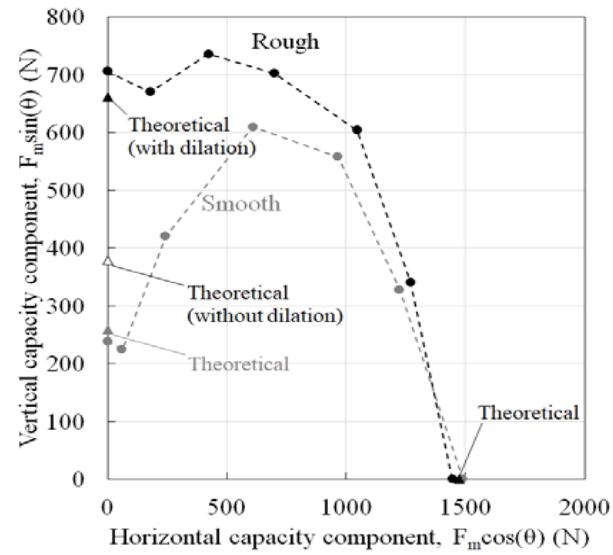
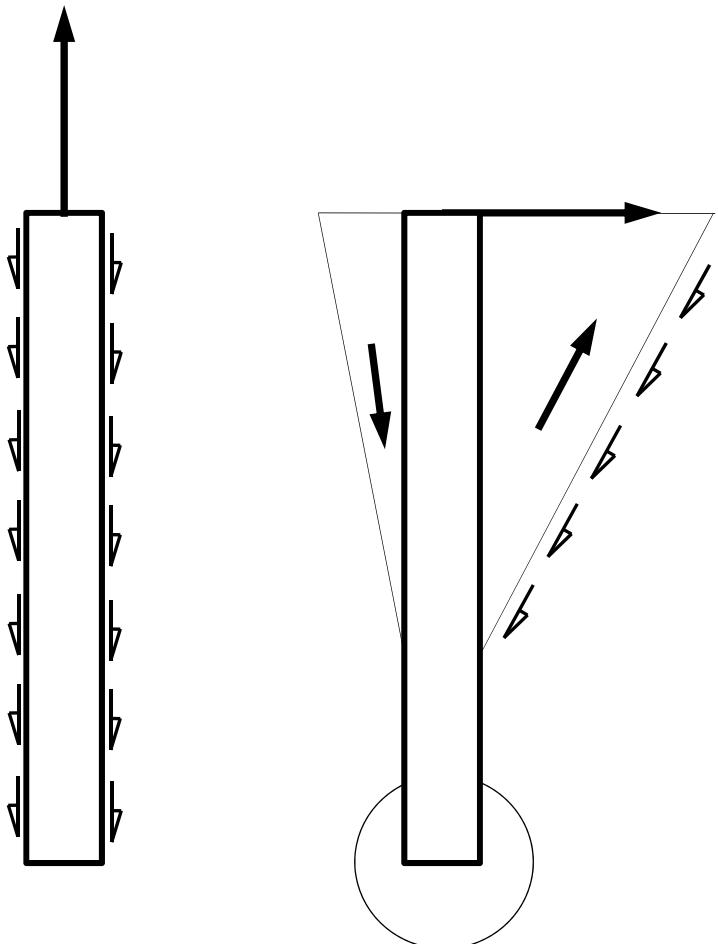
3 mooring lines - 120° - Alternate loading

Results snapshots

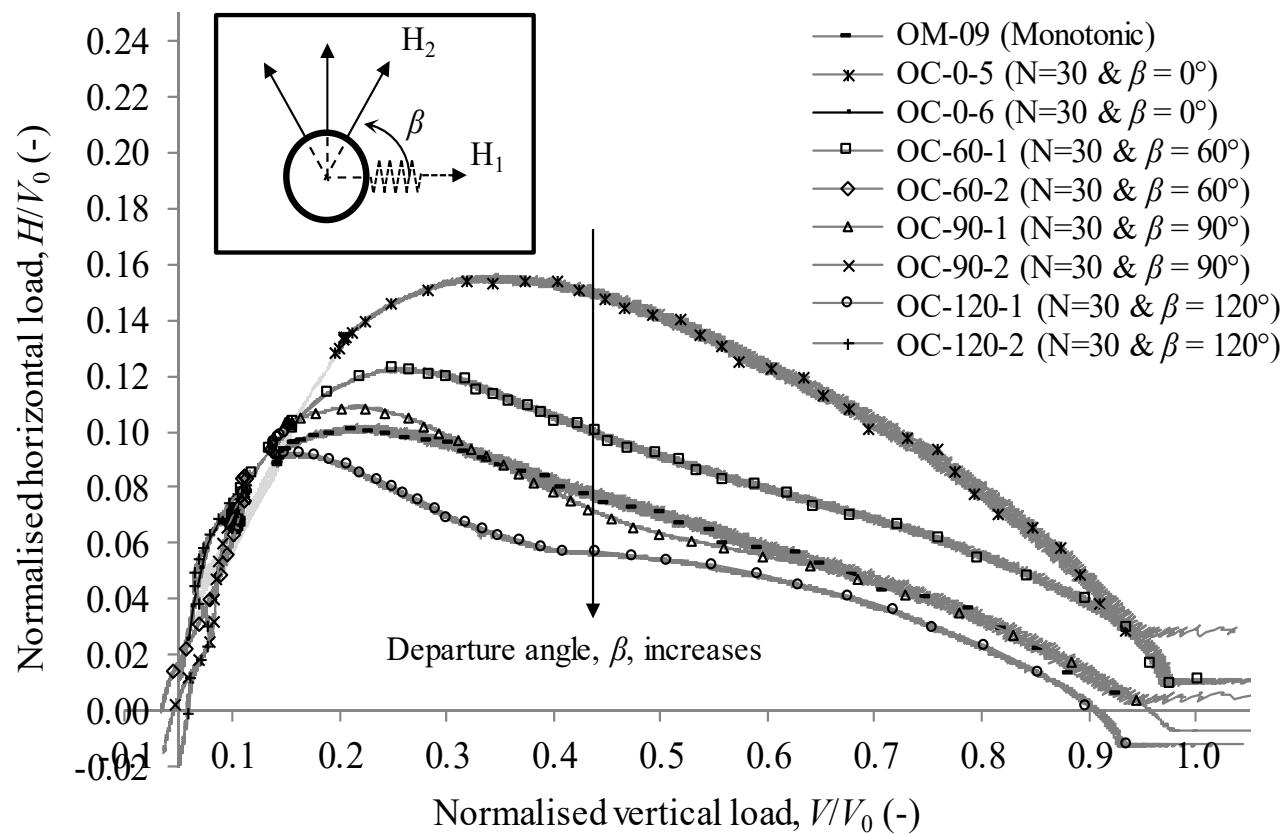
3-line cyclic multidirectional loading



Pile under inclined cyclic loading



Caisson under multidirectional loading





Conclusions

- Offshore renewable is diverse and will play an important role in the energy mix
- New boundary value problems raise new scientific challenges
- Centrifuge modelling will provide insights and answers
- New modelling techniques are required